Form 3160-4 (July 1992)

## UNIT\_\_ STATES DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

SUBMIT IN DUPLICATE OIL CONS. COMMISSION

other in-	NEW ENEWS: February 28, 199
Andrew Contract	A LEACE DECICNATION AND GERLLAND

		BUREAU	OF LAND	MANAGEN	MENT					NM-4	355					
WELL COM	PLE.	TION O	R RECO	MPLE	TION	REPO	RT /	AND L	OG*	6. IF INDL	AN, ALLC	OTTEE	OR TRIBE NAME			
la. TYPE OF WELL:	· · · · · ·	OIL WELL	X GAS WELL	DR	у 🗆	Other				7. UNIT A	GREEME	NT NA	ME	—		
b. TYPE OF COMP																
NEW X	WORK OVER	DEEP-	PLUG BACK	DIFF.		Other				8. FARM	OR LE	ASE N	NAME, WELL NO	).		
2. NAME OF OPERATOR	R									SOUTH	JUST	ΓIS	UNIT"D"	#12		
ARCO Permi	_					<u></u>				9. API WELL NO. 30-025-32347						
3. ADDRESS AND T			TV 30300							30-0	7					
P.O.BOX 16 4. LOCATION OF WELL					Circ		688	<u>-5672</u>		1			WILDCAT			
At surface	-				suue requ	urements)*							-DKRD			
1500 FNL 8			NIT LETT	ER H)						OR ARI		, UK B	LOCK AND SURVE	. <b>T</b>		
At top prod. interval	reported t	Delow								11-2	SS-3	7E				
At total depth																
•				14. PERM	14. PERMIT NO. DATE ISSUED					12. COUNT PARISH			13. STATE			
										LEA			NM			
15. DATE SPUDDED	ı	E T.D. REACHE	1	COMPL.(Read	dy to prod	1.) 18		ATIONS (DF, F	RKB, RT, C	GR, ETC.)*	1	9. ELI	EV. CASINGHEAD			
04-17-95	04	-27-95	05-	06-95			313	1 GR								
20. TOTAL DEPTH, MD 6	Ł TVD	21. PLUG, BA	CK T.D., MD & T	22. IF MULTIPLE COMPL. HOW MANY*			23. INTERVALS DRILLED BY			ROTARY TOOLS			CABLE TOOLS			
24. PRODUCING INTERV	AL(S), OF	THIS COMPLET	ION - TOP, BOTTO	M, NAME (MI	D AND TV	D)*		1				25.	WAS DIRECTIONA			
5155-6064												N	SURVEY MADE			
26. TYPE ELECTRIC AND		OGS RUN									1		WELL CORED			
GR/CPNL/CO	<u>- L</u>		CAS	INC DECOR	D (P	ad all advisors as	-4 i1	'n				NO				
28.	T					ort all strings se	it in wei			·						
3 5/8				75 12 1/4 C				TOP OF CEMENT, CEMENTING RECO				O AMOUNT PULLED				
1/2 10.				7 7/8				1700 SX C			0					
·1/-	1	<del>.</del>				<u>-                                      </u>	1							<del></del>		
<del> </del>							<del></del>									
).		LIN	ER RECORD					30.		TUBING	RECOR	D.		_		
SIZE	TOP (	MD) B	OTTOM (MD)	SACKS CE	SACKS CEMENT*		MD)	SIZE	DEPTH SET (MI				PACKER SET (M	<u>D)</u>		
	-	<del></del>						2 3/8	00	065			<del> </del>			
1. PERFORATION RECO	RD (Interv	al, size and nu	mber)			32.	ACI	D, SHOT, F	RACTUE	RE. CEME!	T SOU	EEZE	, ETC.	_		
5155-6064						DEPTH IN		. (MD)				MAT	ERIAL USED			
						5782-6				2700 G						
						5409-5				3100 G						
						5155-5	361		A W/	2200 G	ALS.					
3. *				PR	ODUCTI	ION								_		
O5-09-95	N	PRODUCTION	IN METHOD ( <i>Flo</i> e	ving, gas lift,	pumping	- size and type	of pum	p)		W	ELL STAT shut-in)		roducing or ODUCING			
05-16-95			CHOKE SIZE	PROD'N. FOR TEST PERIOD		OIL - BBL. 38		GAS - MCF. <b>78</b>		WATER - BBL.		GAS - OIL RATIO 2053				
		CALCULATED 24-HOUR RATE			GAS - MCF. 78		WATER - E		BBL OI		L GRAVITY - API (CORR.)					
4. DISPOSITION OF GAS	(Sold, used	d for fuel, vent	ed, etc.)				1			TEST WITN	ESSED BY	Y				
S. LIST OF ATTACHMEN ELECTRIC LOG	iS, IN					J. 0	12.10	i i						_ <del></del>		
5. I hereby certify that the fo	oregoing and	attached informati	ion is complete and a		nined from a		is			<del></del> ;	DATE _	)5-2	23-95			
		-														

							FORMATION	drill-stem, tests, increcoveries):
							ТОР	Studing depth int
							BOTTOM	crval tested, cushion use
							DESCRIPTION, CONTENTS, ETC.	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and all recoveries):
	an e	DRINKARD	TUBB	BLINEBRY	GLORIETA	NAME		38. GEO
	١,,,	5912	5745	5010	4718	MEAS. DEPTH	T	GEOLOGIC MARKERS
		-				TRUE VERT. DEPTH	ТОР	<u>.</u>