

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240
Revised
OMB No. 1004-0135
Expires November 30, 2000
Lease Serial No.
NM-4363

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

HENRY PETROLEUM LP

3a. Address

3525 ANDREWS HWY-MIDLAND TX 79703-5000

3b. Phone No. (include area code)

(915)694-3000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LETTER -H-
2580' FNL & 330' FEL,
SECTION 11, T-25-S, R-37-E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SOUTH JUSTIS UNIT -D- #130

9. API Well No.

30-025-32348

10. Field and Pool, or Exploratory Area

JUSTIS-BLBRY-TUBB-DRINKARD

11. County or Parish, State

LEA COUNTY
NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/ Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other REPAIR

INJECTION WELL

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1) Tie onto 4-1/2" casing and pressure up to 500 psi - Monitor during cement squeeze.

2) Hook cement pump up to 8-5/8" x 4-1/2" casing valve.

3) Establish injection rate of 2 BPM with 10 bbls. fresh water.

4) Pump 300 sx. Class "C" Neat @ 2 BPM @ low pump rate and pressure. (Note: This equates to 50% excess over calculated 8-5/8" x 4-1/2" annulus volume.)

5) SI casing valve and WOC 72 hours.

6) Test squeeze for integrity and report same.

7) Notify NMOCD & run MIT to 500 PSI.

8) Return well to injection.

Note: Currently IPC 2-3/8" tubing in the hole with packer set at 5094'.

APPROVED

SEP 3 2002

GARY GUERLEY

REGULATORY ENGINEER

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Roy R. Johnson

Signature

Roy R. Johnson

Title

Regulatory Tech.

Date

08/06/2002

ENDING

APPROVED FOR 60 DAYS MONTH PERIOD

11-3-02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

WELLBORE SCHEMATIC

South Justis Unit "D" #130

2580' FNL & 330' FEL (H)
SEC 11, T-25S, R-37E, LEA CO., NM
API 30-025 32348
KB 3146' RKB - 14'
SPUDDED 06/04/95
COMPLETED 06/22/95

12-1/4" Hole.
8-5/8" casing @ 1095'.
Set w/500 sxs cmt. Circ.

TOC @ 1825' (TS).

2-3/8" tubing @ 5094'.

Set Packer @ 5094'.

Blinbry-Tubb/Drinkard
Perfs @ 5159' - 6075'

PBD @ 6108'.

7-7/8" hole.
4-1/2" csg @ 6150' w/1700 sxs cmt.

TD @ 6150'.

S JTH JUSTIS UNIT "D" 130

LOCATION: 2580' FNL & 330' FEL (H), 11-25S-37E
LEA COUNTY, NEW MEXICO

OPERATOR: ARCO PERMIAN

BLM TRACT NUMBER: 09 **API NUMBER:** 30-025-32348

SPUD DATE: 06/04/95

KB: 3146' GL: 3132' TD: 6150' PBTD: 6108'

CASING RECORD:

<u>Size</u>	<u>Wt</u>	<u>Grade</u>	<u>Depth</u>	<u>Cementing Record</u>
8-5/8"	24#	J-55	1095'	500 SX C CIRC CMT
4-1/2"	10.5#	J-55	6150'	1700 SX C TOC 1825

LOGS:

<u>Date</u>	<u>Company</u>	<u>Log Name</u>
06/15/95	WEDGE	GR/CPNL/CCL

INITIAL COMPLETION:

Date: 06/22/95
Zone: Blinbry-Tubb-Drinkard
Perforations: 5159' - 6075'(71' @ 2SPF = 142 perfs)
Stimulations: 5159 - 5447' Acidize w/3,000 gals
5512 - 5749' Acidize w/2850 gals
5807 - 6075' Acidize w/4800 gals

Initial Potentials:
COMPLETED AS AN INJECTION WELL.

TREATMENTS AND WORKOVERS