

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)FORM 3160-4
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other WATER INJECTION		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR ARCO Permian						5. LEASE DESIGNATION AND SERIAL NO. NM-4355	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 1610, MIDLAND, TX 79702						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2580 FNL & 330 FEL (UNIT LETTER H) At top prod. interval reported below						7. UNIT AGREEMENT NAME	
At total depth						8. FARM OR LEASE NAME, WELL NO. SOUTH JUSTIS UNIT"D" #130	
14. PERMIT NO.						9. API WELL NO. 30-025-32348	
DATE ISSUED						10. FIELD AND POOL, OR WILDCAT JUSTIS BLBRY-TUBB-DKRD	
15. DATE SPUDDED 06-04-95						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 11-25S-37E	
16. DATE T.D. REACHED 06-13-95						12. COUNTY OR PARISH LEA	
17. DATE COMPL. (Ready to prod.) 06-22-95						13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3132 GR						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6150		21. PLUG, BACK T.D., MD & TVD 6108		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 5159-6075 BLINEBRY-TUBB-DRINKARD						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CPNL/CCL						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8		24		1095		12 1/4	
4 1/2		10.5		6150		7 7/8	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8		5090		5090			
31. PERFORATION RECORD (Interval, size and number) 5159-6075 <i>J. Liza</i>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				5807-6075		A W/4800 GALS	
				5512-5749		A W/2850 GALS	
				5159-5447		A W/3000 GALS	
33.* PRODUCTION							
DATE FIRST PRODUCTION NO TEST		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL - BBL.	
						GAS - MCF.	
						WATER - BBL.	
						OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS ELECTRIC LOGS, INCLINATION RECORD							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Ken G. Gosnell</i>				TITLE AGENT		DATE 07-07-95	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				GLORIETA	4667	
				BLINEBRY	4958	
				TUBB	5705	
				DRINKARD	5860	

RECEIVED
JUL 21 1995
WILL HOBBBS
OFFICE