

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
FOR APPROVED
HOBBS, NEW MEXICO 88240
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-060942	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR ARCO Oil & Gas Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. Box 1610, Midland, TX 79702		8. FARM OR LEASE NAME, WELL NO. South Justis Unit "D" #150	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 30' FSL & 100' FEL (Unit Letter P) At top prod. interval reported below At total depth		9. API WELL NO. 35-025-32350	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 1-3-94		16. DATE T.D. REACHED 1-11-94	
17. DATE COMPL. (Ready to prod.) 2-14-94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3109' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6050'	
21. PLUG BACK T.D., MD & TVD 6006'		22. IF MULTIPLE COMPL. HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS N	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5127-5927' Blbry-Tubb-Dkrd		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CPN/GR/CCL		27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8	24	1026'	12-1/4
4-1/2	10.5	6050'	7-7/8
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
			2-3/8
			5992'
31. PERFORATION RECORD (Interval, size and number) 5127-5927' <i>J. Lora</i>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 5127-5927' AMOUNT AND KIND OF MATERIAL USED A w/15,200 gals	
33. PRODUCTION			
DATE FIRST PRODUCTION 2-14-94	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 2-24-94	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD
			OIL—BBL. 25
			GAS—MCF 142
			WATER—BBL. 9
			GAS-OIL RATIO 375680
			NET GRAVITY-API (CORR.)
			TEST WITNESSED BY
			MAR 02 1994
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		35. LIST OF ATTACHMENTS Electric Logs, Inclination record	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Ken W Gosnell</i>		TITLE Agent	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Glorieta Blindery Tubb Dinkard	4755' 5060' 5770' 5910'	

38.

GEOLOGICAL MARKERS