

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ARCO Permian

3. Address and Telephone No.

P.O. Box 1089, Eunice, NM 88231

505-394-1649

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter C, 200' FNL & 2420' FWL  
Sec. 13-T25S-R37E

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

South Justis Unit 150  
"F"

9. API Well No.

30-025-32351

10. Field and Pool, or exploratory Area  
Justis Blinbry Tubb Drkd

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other Repair Leak  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directional give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-1/2" CSG @ 6050' PBD: 6009' KB @ 3105' GL @ 3091' PERFS: 5107-5968' Packer @ 5067'

02/15/00: Failed MIT after repairing pkr.

02/16/00: Isolate leaks @ 3285-4955'.

02/17/00: Ran csg caliper and cmt bond logs.

02/18/00: Squeeze cmt w/100 sxs cmt w/2%

02/21/00: Drill out cmt.

02/23/00: Squeeze w/25 sxs matrix cmt.

02/28/00: Drill cmt

02/29/00: Drill cmt out. Test csg and lost 80 psi in 5 mins.

03/01/00: RIH w/pkr. Leak @ 3505-3567' and 4599'

03/03/00: Set retainer @ 4829' and pmp 150 sxs. Set retainer @ 3442' & pmp 75 sxs w/2%.

03/06-09/00: Drill out cmt.

03/11/00: RIH w/pkr & tbg. Set pkr @ 5050'. Ran MIT. Chart attached.

14. I hereby certify that the foregoing is true and correct

Signed Kevin P. Munnal

Title Administrative Assistant

Date 03/21/00

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

ORIGINAL SIGNED BY

KEVIN P. MUNNAL

Title

FIELD REP II

Date

