Feel Lass - Scopies OIL CONSERVATION DIVISION P.O. Box 2038 P.O. Box 2038 Sania P.O. New Xelico 87504-2088 Sania P.O. New Xelico 87504-2088 P.O. Box 2038 Sania P.O. New Xelico 87504-2088 Stata P.E. New Mexico 87504-2088 DOR ED Binson Rd., Antee, NM 8710 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Stata OI & Gas Lake No. DOR ED Binson Rd., Antee, NM 8710 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Tope of Valia Stata OI & Gas Valia 1a. Type of Completion: OK WELL DOR NO RECOMPLETION REPORT AND LOG Tope of Valia South JUST IS UNIT 6" 3. Type of Completion: ARCO Permia 8. Wall No. South JUST IS UNIT 6" 3. Nase of Operator ARCO Permia 8. Wall No. JUST IS BLERY-TUBE-DKRD Valia Loter O 160 Feet From The EAST JUST IS BLERY-TUBE-DKRD Valia Loter O 160 Feet From The EAST JUST IS BLERY-TUBE-DKRD Stata OI - 20-95 11-28-95 Date Spatidot JUST IS BLERY-TUBE-DKRD 101 - 20-95 12-28-95 Date Spatidot JUST Constant Permit IS BLERY-TUBE-DKRD 110 - Dister Spatidot Cobie Tools Mate State Proceed JUST Constant Permit IS BLERY-TUBE-DKRD 110 - Dister	Submit to Appropriate District Office		Energy, Min	State of State of State of Neuron	New Mexic latural Reso	o ources Depar	rtment				n C-105 ised 1-1-89
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5088-6034 DEPTH INTERVAL AMOUNT AND KIND MATERIAL US 5088-6034 A W/3500 GALS 5736-6034 A W/2400 GALS 5088-5410 A W/2400 GALS 5088-5410 A W/2800 GALS 28. PRODUCTION Date First Production Method (Flowing, gas lift, pumping - Size and type pump) Weill Status (Prod. or Shut-in) NA Production Method (Flowing, Gas lift, pumping - Size and type pump) Weill Status (Prod. or Shut-in) Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. - Gas - Oil Ratio Flow Tubing Press. Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By											
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NA Image: Construction instruct (crowing) generating provide the pro		Drodu	tion Method (F				puttin ()	-	Well Str	itus (Prod .	or Shut-in
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30. List Attachments ELEC LOG, INCLINATION RECORD 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	Flow Tubing Press.	Casing Pressure			- Bbl.	Gas - MCF	Water	r - Bbl.	Oil Grav	vity - API	(Согт.)
ELEC LOG, INCLINATION RECORD 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	29 Disposition of Gas	(Sold, used for fu	i, vented, etc.)		<u>,,,,,,</u> ,	_ _	<u>L</u>	Test	Witnessed By	,	
ELEC LOG, INCLINATION RECORD 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	23. Disposition of Gas							1			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	-										
	30. List Attachments	INATION RE	CORD					I			
Signature Kan () Potroll Name KEN W. GOSNELL Title AGENT Date 02-15	30. List Attachments	_INATION_RE	CORD	sides of this f	'orm is true at	nd complete to	the best of n	ny knowled	ge and belief		

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

	T. Canyon	T Oio Alamo	T. Penn. "B"	
T. Anhy	1. Callyon	T. Kirtland-Fruitland	T. Penn. "C"	
T. Salt				
B. Salt	T. Atoka			
T. Yates	T. Miss			
T. 7 Rivers	T. Devonian	T. Menefee		<u> </u>
T. Queen		T. Point Lookout		
T. Grayburg				
T. San Andres		T. Gallup	T. Ignacio Otzte	
T. Glorieta 4710	T. McKee		T. Granite	
T. Paddock	T. Ellenburger	T. Dakota	T T	
T. Blinebry 5000	T. Gr. Wash	T. Morrison	T	
T. Tubb 5700	T. Delaware Sand		T	
T. Drinkard 5862			T	
T. Abo		T. Wingate	T	
T. Wolfcamp	T	T. Chinle	T	
T. Penn	T	T. Permain	Т.	
T. Cisco (Bough C)	T.	T. Penn "A"	Т	
1. Clott (Dough C		S SANDS OR ZONES		
No. 1. from	to	No. 3. from	to	
No. 2 from	to	No. 4, from	to	
110. 2, 11011	IMPORT/	ANT WATER SANDS		
Include data on rate of water inf	low and elevation to which	water rose in hole.		
No. 1 from	to	teet	******	
No 2 from	to	feet		
TIV. D, D. Valerssensessessessessessessessessessessesses		_		

LITHOLOGY RECORD (Attach additional sheet if necessary)

to

No. 3. from...

feet ...

				Attach additional sheet in Leocona j/				
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology	
	392	392	RED BED					
2	1007	615	NO RETURNS					
07	2177	1170	ANHY-SALT					
77	2420	243	ANHY/SALT/LIME					
420	2765	345	ANHY & LIME					
765	3380	615	ANHY				17 44424 - N. A.	
380	4533	1153	ANHY & LIME					
533	4700	167	DOLO & LIME				а. А	
700	6100	1400	DOLO					