## N.M. Oil CONS. COMMISSION

FOR APPROVED

UNI ID STATES

SUBMITPIO DEFER HOBROSNE

OMB NO. 1004-0137 LEXICO xp8-3 2440 nber 31, 1991

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT						(cre)	LC-032650-B			
WELL COM	API FTION	OR RECOMPL	ETION R	EPORT	AND LOG*	6 IF INDIAN. A	LLOTTEE OR TRIBE NAME			
A TYPE OF WELL		E		)their,		7 (NIT AGREEM	IENT NAME			
b. TYPE OF COMPI	LETION				$= H + i \sin U$	· · · · · · · · · · · · · · · · · · ·				
	WORK TO DEED	DICK	DIFF DESVE	Other			LEASE NAME, WELL NO			
NAME OF OPERATOR							South Justis Uni!			
ARCO Oil & Gas Company						9. API WELL NO	35-025- 32353			
ADDRESS AND TELEPHONE NO.							10. FIELD AND POOL, OR WILDCAT			
Box 1610, Midland, TX 79702  LOCATION OF WELL (Report location clearly and in accordance with any State requirements).						— Justis B	lbry-Tubb-			
At surface 26	70' FNL &	11. BEC. T., R., OR AREA	11. N.C. T., R., M., ON BLOCK AND BURVEY OR AREA							
At top prod. inter	rval reported bel	0%				Section	24-25S-37E			
At total depth						10. 0011111 00 112 00 112				
		14	14. PERMIT NO		DATE ISSUED	12. COUNTY OR PARIER	13. STATE			
						Lea	9. ELEV. CABINGHEAD			
1-20-94	16. DATE T.D. RI	SACHED 17 DATE COM		prod.) 19	3064 GR	IKB, RT, GB, ETC.)*	J. BLEV. CHINGIBAD			
0. TOTAL DEPTH. MD A	TYD 21. PLUC	6003 t	22. IF MULA HOW MA	TIPLE COMPL	23 INTERVA		CABLE TOOLS			
	AL(S). OF THIS	COMPLETION—TOP. BOTT	TOM, NAME (M	D AND TVD)	<del></del>		25 WAS DIRECTIONAL SURVEY MADE			
		Tubb-Dkrá					No			
TYPE ELECTRIC AN							7. WAS WELL CORED			
GR/CNL/CO							No			
			ECORD (Rep	ort all etring .E. SIZE		T. CEMENTING RECORD	AMOUNT PULLED			
CASING SIZE GRADE	WEIGHT, LB./		<u> </u>			- circ cmt	0			
8-5/8	2.1	970 <b>'</b>		<u>-1/4</u> -7/8		- circ cmt				
4-1/2	10.5	6050.								
		VIVED BECORD	1		1 30	TUBING RECOR	D			
).	TOP (MD)	BOTTOM (MD)   SACE	E CEMENT	SCREEN I		DEPTH SET (MD)				
SIZE	TOP (AD)	BOTTOM (MB)			2-3/8	5974'				
PERFORATION RECO	ORD (Interval, ej	re and numbers	<del></del> -	32.	ACID, SHOT, F	RACTURE, CEMENT	SQUEEZE, ETC.			
	5082-5943'			DEPTH INTERVAL (MD)		AMOUNT AND KIND	OF MATERIAL USED			
5082-5943'				5082-	-5943'	A w/12,650 g	als			
8.•				OUCTION			PATUS (Producing or			
3-15-94	ON PROD	Pumping	ng, gas lift, pi	um ping—etzi	e and type of pump	shut-i				
3-20-94	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	16	GAS—MCF.   21	WATER—BBL.	1312.5			
LOW. TUBING PROOF.	CASING PRESSU	RE   CALCULATED   CALCULATED   24-HOUR RATE	16	GAB-	-мс <b>г</b> . w.	ATERHBL. C	OIL GRAVITY-API (CORR.)			
4. DISPOSITION OF GA	AB (Bold, used for	fuel, vented, etc.)				TEST WITNESS	ED BY			
Sold 5. LIST OF ATTACHE										
Electric	c Logs,	Inclination	record							
6. I hereby certify	that the foregon	ng and attached inform	ation is comp	piete and cor	rect as determined					
SIGNED Ker	1 av Lo	snelf	TITLE	Agent		DATE	3-24-94			

		FORMATION	37. SUMMARY OF PORdrill-stem, tests, increaseries):
		401	OUS ZONES: (S
		воттом	how all important zone terval tested, cushion
		DESCRIPTION, CONTEN ETC.	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
Glorieta Blinebry Tubb Drinkard	2 >>		38. GEOL
4725' 5020' 5750' 5920'	MEAS. DEPTH	To	L IC MARKERS
	TRUE VERT. DEPTH	TOP	

By L.V. Bohannon

Subscribed and sworn to before me this 7th day of February , 1994

Notary Public Notary Public

My Commision Expires

MIDLAND

County

TEXAS

