

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32370

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

B-9613

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter B : 100 Feet From The NORTH Line and 2580 Feet From The EAST Line  
Section 32 Township 24-S Range 38-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) GR-3198'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ ADDED PAY AND ACID STIMULATED

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-16-96: MIRU Pride. Pull rods and pump. Install BOP. Shut in. Prep to perforate.

7-17-96: Halliburton perf Drinkard Zone w/2 JSPF from 6522'-6703' (170-.45" holes). Ran packer set packer @6113'. XL scale squeezed Drinkard & Upper

Abo Zones w/2 drums Techni-Hib 793 mixed in 20 bbls produced water. Flushed w/250 bbls produced water. Shut in. Prep to acidize

7-18-96: Rig up Dowell Coil Tubing Unit. Dowell treated Tubb-Drinkard-Upper Abo zones, 6244'-7000', w/10,000 gal 15% Foamed Acid. Job completed at 5 am, 7-19-96. Shut in. Rig down Dowell. Prep to flow back.

7-19-96: Flow to test tank for 20 hrs. on 20/64" choke at 1500 psi down to 25 psi. Recovered 0 Oil, 0 Water, & N2 gas.

7-20-96: Kill well. Release packer & POH. Ran 4 3/4" bit and Bulldog Bailer. Clean out from 6928' to 6993'. POH. Ran 2 7/8" tubing Remove BOP.

7-21-96: Ran pump and rods. Rig Down. On production at 12 Noon.

7-22-96 thru 8-8-96, testing.

8-09-96: FAILURE: MIRU Pride. Pull rods & pump. (Standing Valve Cage unscrewed). Change out pump. Ran rods. Rig Down. On production at 5 pm. Pumping & testing.

8-10-96 thru 8-18-96, testing.

8-19-96: On 24 hour POTENTIAL TEST ending 10:00 am. Pumped 60 Bbls Oil, 88 Bbls Water, & 30 mcf Gas.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant

DATE 8/20/96

TYPE OR PRINT NAME Paula S. Ives

Telephone No. 397-0432

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE 8/20/96

CONDITIONS OF APPROVAL, IF ANY: