Barnel Science       Energination of the second science of periftered       Form C-163         Def TRET LL       P.O. Box 2088       VIELL API NO.       30-025-23270         D. Box 1980. Hobbs, NM 88240       Sarta Fe, New Maxico 87504-2088       Indicate Type of Lease 170.       30-025-23270         DOD Rio Brazos RJ, Aztes, NM 88210       Sarta Fe, New Maxico 87504-2088       Indicate Type of Lease 170.       5. Indicate Type of Lease 170.         DOD Rio Brazos RJ, Aztes, NM 88210       Sarta Fe, New Maxico 87504-2088       State Of Cast 100.       1. Lease Name of Line Agreewent Name         DOD RIO Brazos RJ, Aztes, NM 8710       SUNDRY NOTICES AND REPORTS ON WELL       COD NOT USE THE FORM FOR PROPOSALS TO DRIVE RAPECATION TO ROP REPORT       1. Lease Name of Line Agreewent Name         DOD NOT USE THE FORM FOR PROPOSALS TO DRIVE RAPECATION TO ROP REPORT       Construction 200.       1. Revised 1.4.4.9.         Attere of Derator       TEXACO EXPLORATION & PROPUNCTION NO.       E. Med Name       1. Lease Name of Line Agreewent Name         Well Location       Texaco EXPLORATION & PROPUNCTION NO.       E. Peel Name to Witch agreewent Name       Viel Location         10. Exercited Agreewent Maxee       Texaco EXPLORATION & PROPUNCTION NO.       E. Peel Name to Witch agreewent Name         11. Twee of Derator       Texaco EXPLORATION & PROPUNCTION NO.       E. Revolt Name of Witch Agreewent Name         20. Marche Service Derator       <				State o	f New M	lexico			
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P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 Safta Fe, New Mexico 87504-2088 Safta Fe, New Mexico 87504-2088 Safta Fe, New Mexico 87504-2088 Safta Fe, New Mexico 87504-2088 Sinter this Forkm FOR PROPOSALS TO DRILL OR TO DEEPEN OR FLUG BACK TOA DIFFERENT RESERVOIR. USE "POLICATION FOR PROPOSALS." 1. Tree of Well Control to the PROPOSALS TO DRILL OR TO DEEPEN OR FLUG BACK TOA DIFFERENT RESERVOIR. USE "POLICATION FOR PROPOSALS." 1. Tree of Well Control to the PROPOSALS TO DRILL OR TO DEEPEN OR FLUG BACK TOA DIFFERENT RESERVOIR. USE "POLICATION FOR PROPOSALS." 1. Tree of Well Control to the PROPOSALS. 1. Tree	DISTRICT I		OIL CO	<b>DNSERV</b>	ATIC	ON DIVISION			
Statter JI.       Santa Fe, New Mexico 87504-2088 <ul> <li>Indicate Type of Lates</li> <li>Indicate Type of Lates</li> <li>Statter JI.</li> <li>Statter JI.</li> <li>Statter Statter JI.</li> <li>Statter JII.</li></ul>	P.O. Box 1980, Hobbs, N	<b>vi 8824</b> 0					WELL AFT N		
20. Box Drawer DD, Artelia, NM B0210       STATE []]       State OII / Gas Lease M.         1000 No Brace Rd, Actec, NM 87410       B.6913         SUNDRY NOTICES AND REPORTS ON WELL       C. State OII / Gas Lease M.         (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPEND OR FLUG BACK TOA TO REPORTS ON WELL       C. Lease Name of Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT         1. Type of Well       Oil []       OTHER         2. Name of Operator       20 SE Bender, HOBSS, NM 80240       9. Fool Name or Wilder         3. Address of Operator       20 SE Bender, HOBSS, NM 80240       9. Fool Name or Wilder         1. Unit Letter	DISTRICT II		Son						
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1000 Risersos Rd, Artec, NM 57410       B.9613         SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUS BACK TO A (FORM C-101) FOR SUCH PROPOSALS.       7. Lease Name or Ubit Agreement Name WEST DOLLARHIDE DRINKARD UNIT         1. The of Well:       OLL WELL       GAS       0. THER         2. Name of Operator       ZOS E. Bender, HOBSS, NM 86240       8. Well No.       141         3. Address of Operator       20S E. Bender, HOBSS, NM 86240       9. Pool Name or Wident DOLLARHIDE TUBB DRINKARD         4. Well Letter       B       100       Feet From The _NORTH Line and 2580       Feet From The _EASTLine         Section       32       Township24-S       Range _38-E.       NMPMLEA COUNTY         Motified Filter       B       100       Feet From The _KSR, RT, GR, etc.)       GR.9198         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       CANNES TAM D CENENT ION B       COMMENCE DRILLING OFERATION       PLUG AND ABANDONMENT         141.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       Consist Tak D CENENT IO.       Consist Tak D CENENT IO. <td>DISTRICT III</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>6 State Oil</td> <td></td> <td></td>	DISTRICT III						6 State Oil		
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11. Well Num       WELL S       OTHER         2. Name of Operator       TEXACO EXPLORATION & PRODUCTION INC.       8. Well No.         3. Address of Operator       205 E. Bender, HOBBS, NM 88240       9. Pool Name of Wildcat DOLLAHIDE TUBB DRINKARD         4. Well Location       Unit Letter       B       100       Feet From The       NORTH       Line and 2580       Feet From The	SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT						r -	-	
111       141         3. Address of Operator       205 E. Bender, HOBBS, NM 88240       9. Pool Name of Wildeat DOLLANDE TUBB DRINKARD         4. Well Location       Unit Letter       B       100       Feet From TheNORTH_ Line and 2580       Feet From TheASTLine         Section _32       Township _24-S       Range _38-E       NMPMLEA COUNTY         In:       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       COMMINCE ORILLING OFERATION			П отн	IER					
20 E. Bender, RUBBS, NM 66240       DOLLARHIDE TUBB DRINKARD         4. Well Location       Unit Letter	2. Name of Operator	TEXACO EXP	LORATION 8	& PRODUCTIO	N INC.		8. Well No.	141	
Unit Letter       B       100       Feet From The       NORTH       Line and       2590       Feet From The       EAST       Line         Section       32       Township       24-S       Range       38-E       NMPM       LEA_COUNTY         Intervention       10. Elevation (Show whether DF, RKB, RT.GR, etc.)       GR-3196'       Intervention       Intervention         Intervention       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING       DUG AND ABANDON         PULL OR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPERATION       PLUG AND ABANDONMENT       DUG AND ABANDON       DUG AND ABA	3. Address of Operator	205 E. Bender	r, HOBBS, NN	M 88240					INKARD
10. Elevation (Show whether DF, RKB, RT,GR, etc.)       GR-3198'         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       Change PLANS         COMMENCE DRILLING OPERATION       PLUG AND ABANDON       DIL GR ALTER CASING         PUL OR ALTER CASING       DIL GR ALTER CASING       DIL GR ALTER CASING         OTHER:       COMMENCE DRILLING OPERATION       PLUG AND ABANDONMENT         0. THER:       ADDED PAY AND ACID STIMULATED       OTHER:         12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.         7.16-96: MIRU Pride. Pull rods and pump. Install BOP. Shut in. Prep to perforate.         7.17-96: Rig up Dowell Coll Tubing Unit. Dowell treated Tubb-Drinkard-Upper Abo zones, 6244-7000', w/10,000 gal 15%. Foamed Acid. Job completed at 5 am, 7:19-96. Shut in. Rig down. On production at 12 Noon.         7.29-96: Rig Well. Release performed Power 29 performed.         7.29-96: Find Well. Release performed Power 20 performed.         7.29-96: Find B-Relle. Release performed Power 20 performed.         7.19-96: Find Well. Release performed Power 20 Price Release 20 Prinkard & Upper Abo zones, 6244-7000', w/10,000 gal 15%. Foamed Acid. Job completed at 5 am, 7:19-96. Shutin in, Goweref 8 PoH. Ran 4 34'db that Buldog Baller. Clean out f		<u>B:</u>	100 1	Feet From The	NORT	H_Line and 2580	Feet From	The EAST	Line
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<ul> <li><sup>12.</sup> Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.</li> <li><sup>12.</sup> Describe Proposed work) SEE RULE 1103.</li> <li><sup>17.196</sup> Si MIRU Pride. Pull rods and pump. Install BOP. Shut in. Prep to perforate.</li> <li><sup>17.196</sup> Si Millburton per Drinkard Zone w2 JSPF from 6522-6703' (170-45' holes). Ran packer set packer @6113'. XL scale squeezed Drinkard &amp; Upper Abo Zones w/2 drums Techni-Hib 793 mixed in 20 bbls produced water. Flushed w/250 bbls produced water. Shut in. Prep to acidize</li> <li><sup>17.19.66</sup> High gown Dowell Coil Tubing Unit. Dowell treated Tubb-Drinkard-Upper Abo zones, 6244-7000', w110,000 gal 15% Foamed Acid. Job completed at 5 am, 71-9-96. Shut in. Rig down Dowell water. Prep to flow back.</li> <li><sup>17.19.66</sup> Fild work Deset tank for 20 hrs. on 20/64' choke at 1500 psi down to 25 psi. Recovered 0 Oil, 0 Water, &amp; N2 gas.</li> <li><sup>17.20.966</sup> Kill well. Release packer &amp; POH. Ran 434' bit and Bulldog Bailer. Clean out from 6928' to 6993'. POH. Ran 27/6" tubing Remove BOP.</li> <li><sup>17.21.966</sup> thru 8-396, testing.</li> <li><sup>8.09.966</sup> FinULRE: MIRU Pride. Pull rods &amp; pump. (Standing Valve Cage unscrewed).Change out pump. Ran rods. Rig Down. On production at 5 pm. Pumping &amp; testing.</li> <li><sup>8.19.966</sup> Con 24 hour POTENTIAL TEST ending 10:00 am. Pumped 60 Bbls Oil, 88 Bbls Water, &amp; 30 mcf Gas.</li> </ul>	PULL OR ALTER CASING				_	CASING TEST AND CEN			
any proposed work) SEE RULE 1103. 7.15-96: MIRU Pride. Pull rods and pump. Install BOP. Shut in. Prep to perforate. 7.17-96: Hallibuton perf Drinkard Zone w2.USPF from 6522'-6703' (170-45' holes). Ran packer set packer @6113'. XL scale squeezed Drinkard & Upper Abo Zones w2 drums Techni-Hib 793 mixed in 20 bbls produced water. Flushed w/250 bbls produced water. Shut in. Prep to acidize 7.18-96: Rig up Dowell Coil Tubing Unit. Dowell treated Tubb-Drinkard-Upper Abo zones, 6244-'700', w/10,000 gal 15%. Foamed Acid. Job completed at 5 am, 7.19-96. Shut in. Rig down Dowell. Prep to flow back. 7.19-96: Flow to test tank for 20 hrs. on 20/64' chocke at 1500 psi down to 25 psi. Recovered 0 Oil, 0 Water, & N2 gas. 7.20-96: Kill well. Release packer & POH. Ran 4 3/4' bit and Bulldog Bailer. Clean out from 6928' to 6993'. POH. Ran 2 7/8' tubing Remove BOP. 7.21-96: Ran pump and rods. Rig Down. On production at 12 Non. 7.22-96 thr 8-8-96, testing. 8-09-96: FAILURE: MIRU Pride. Pull rods & pump. (Standing Valve Cage unscrewed).Change out pump. Ran rods. Rig Down. On production at 5 pm. Pumping & testing. 8-10-96 thrue 8-18-96, testing. 8-10-96 thrue 8-18-96, testing. 8-19-96: On 24 hour POTENTIAL TEST ending 10:00 am. Pumped 60 Bbls Oil, 88 Bbls Water, & 30 mof Gas.	OTHER:				_ 🛯	OTHER:	ADDED PAY A	ND ACID STIMULATE	
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			ending 10:00	am. Pumped 6	0 Bbls O	il, 88 Bbls Water, & 30 n	ncf Gas.		
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	SIGNATURE	di -	hus	TITLE		eering Assistant		DATE 8/2	20/96

Telephone No.	397-0432

(This	space	for	State	Use)

TYPE OR PRINT NAME

Paula S. Ives

APPROVED BY\_\_\_\_\_\_ CONDITIONS OF APPROVAL, IF ANY:

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DATE DeSoto/Nichols 12-93 ver 1.0