

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32370

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

B-9613

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

WEST DOLLARHIDE DRINKARD UNIT

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

8. Well No.
141

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

9. Pool Name or Wildcat
DOLLARHIDE TUBB DRINKARD

4. Well Location
Unit Letter B : 100 Feet From The NORTH Line and 2580 Feet From The EAST Line
Section 32 Township 24-S Range 38-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3198'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ ADDED PAY AND ACID STIMULATED

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/21/95: MIRU Pride. TOH with production equipment.
3/22/95: Set CIBP @ 7000'. Set packer @ 6652'. Squeezed 250 gallons Ammonium Bicarbonate (perfs on interval 6971'-6747').
3/23/95: Acid stimulated with 5000 gallons 15% NEFE + 288 ball sealers + 2500# rock salt, Pmax=3167psi, Pmin=1702 psi.
3/24/95: Scale squeezed Upper Abo with 2 drums chemical in 12 bbls water and displaced with 250 bbls water.
3/27/95: Released packer and TOH. Ran 5-1/2" bridge plug and packer. Set Bridge plug @ 6650' and packer @ 6584'.
Spot 100 gallons Ammonium Bicarbonate over Drinkard perforations from 6404'-6585'. Release packer and re-set @ 6330.
Squeezed additional 150 gallons Ammonium Bicarbonate.
3/28/95: Acid stimulated perforations from 6585'-6604' with 4000 gallons 15% NEFE + 1000# rock salt. Pmax=2100 psi, Pmin=1100 psi.
3/29/95: Recovered trace oil and 103 bbl water. Scale squeezed perforations (6585' - 6604') with 2 drums chemical + 12 bbls produced water.
3/30/95: Released packer and TOH. Reset RBP @ 6480'. Pull out of hole with packer.
3/31/95: Perforated interval 6244'-6410' with 2 jsf and 210 holes. Acid stimulated perforations with 5000 gallons 15% NEFE + 288 ball sealers + 2500# rock salt, Pmax=2806psi, Pmin=1599 psi, AIR = 3 BPM.
4/01/95: Scale squeezed perforations (6244'-6410') with 2 drums chemical + 12 bbls produced water.
4/03/95: Released packer and wash balls off RBP @ 6650'. Released RBP and TOH.
4/04/95: Ran production equipment (2.5" x 2" x 26' pump, 2-7/8" tubing to 6441').
Placed on production and tested.

4/05/95 - 4/10/95: tested

4/11/95: Final test: 62 BO, 197 BW, 70 MCF (24 hours, pumping)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant

DATE 5/9/95

TYPE OR PRINT NAME Darrell J. Carriger

Telephone No. 397-0426

(This space for State Use)

ORIGINAL SIGNED BY **JERRY SEXTON**

APPROVED BY DISTRICT I SUPERVISOR

DATE MAY 11 1995

CONDITIONS OF APPROVAL, IF ANY: