

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32370
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-9613
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	141
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	GR-3198'

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
P.O. BOX 730, HOBBS, NM 88240

4. Well Location  
Unit Letter B : 100 Feet From The NORTH Line and 2580 Feet From The EAST Line  
Section 32 Township 24-S Range 38-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) GR-3198'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☒ ADD PAY, ACIDIZE, AND SCALE SQUEEZE

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- RUPU. Install BOP. TOH w/production equipment.
- Tag TD and clean out w/bailer if necessary. Set CIBP @ 7000'.
- RIH w/ prod tbg & 5 1/2" pkr to PBTD. Spot 250 gals ammonium bicarbonate. POH and set pkr @ 6650'. Sqz 250 gals ammonium bicarbonate into perfs. SI overnight. TIH to PBTD & spot 250 gals 15% HCL NEFE. POH & set pkr @ 6650'. SI 1 hr. Swab back load. Load BS.
- Acidize perfs from 6747'-6971' w/ 5000 gals 15% HCL NEFE, (Max TP 4000 psi, 2-3 BPM) SI 1 hr. Swab back.
- Pump 2 drums TH-793 mixed in 12 Bbls water. Overflush w/400 Bbls water. POH w/tbg and pkr.
- RIH w/ prod tbg, RBP, & pkr. Set RBP @ 6670'. Spot 100 gals ammonium bicarbonate. POH and set pkr @ 6500'. Squeeze 150 gals ammonium bicarbonate into perfs. SI overnight. TIH to PBTD & spot 100 gals acid. POH & set pkr @ 6500'. SI 1 hr. Swab back load. Load BS.
- Acidize perf's from 6584'-6604' w/ 4000 gals 15% HCL NEFE, (Max TP 4000 psi, 2-3 BPM) SI 1 hr. Swab back.
- Pump 2 drums TH-793 mixed in 24 bbls water. Overflush w/ 400 bbls. Retrieve RBP & set @ 6490'. POH w/ pkr & tbg.
- Perf 5 1/2" csg w/ 2 JSPF @ 6244'-6248', 50'-64', 77'-94', 6298'-6302', 06'-14', 50'-76', 79'-90', 97'-6410'. (105 intervals, 210 holes)
- TIH w/ tbg and pkr. Set pkr @ 6150'. Load backside.
- Acidize perfs' from 6244'-6410' w/5000 gals 15% HCL NEFE, (Max TP 4000 psi, 2-3 BPM)). SI 1 hr. Swab back.
- Pump 2 drums TH-793 in 24 Bbls water. Overflush w/400 Bbls water. SION. Retrieve RBP. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 3/20/95  
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use) **ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT I SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 23 1995

CONDITIONS OF APPROVAL, IF ANY:

*mf*