DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

Printed Name

Title

Date

Larry W. Johnson

Previous Operator Signature

47 If this is a change of operator fill in the OGRID number and name of the previous operator

Telephone

Printed Name

Engineering Assistant

6/9/94

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate Distri

rict	Office	
5	Conice	

000 Rio Brazos Ro I <u>STRICT IV</u>	Rd., Aztec, NM 874	1 10	Sant	la Fe, New I	Mexico 8	7504-20)88	□ AMEN	DED REPORT	
	anta Fe, NM 87504		WOLLA C.			ン・フヘエ ((TO TOANSD		JED NEI C	
	-	Operator Name ar		JRIC VIAN	AUTHOR	(IZATIC	ON TO TRANSPO 2 OGI	RID Number		
EXACO EXPL	ORATION & PRO	•	M Admics					022351		
	HOBBS, NM 8824						³ Res	ason for Filing Code	B	
711.713.11307					l Name Pool Code					
30-025-32370 DOLLARHI					E TUBB DRINKARD 18830					
•	erty Code 0926		WE	Prope ST DOLLARH	erty Name HIDE DRINK	ARD UN	IT		Well No. 141	
10 Surface L	ocation									
ll or lot no. Sec	ection Townsh 32 24-S	·	Lot.ldn l	Feet From The 100		South Line ORTH	Feet From The 2580	East/West Line EAST	County LEA	
11 Bottom H	lole Location		-							
	ection Townsh	hip Range	Lot.ldn	Feet From The	he North/South Line Feet From T		Feet From The	East/West Line	County	
² Lee Code S	Producing Method	Code 14 Gas Conr	nnection Date 5/27/94	¹⁵ C-129 Per	rmit Number	16	C-129 Effective Date	C-129 Effective Date 17 C-129 Expiration Date		
	Sas Transporters									
18 Transporter OGRID		19 Transporter Nan and Address		²⁰ P	OD	²¹ O/G		POD ULSTR I and Descripti		
022628	Т	TEX-NM PIPELINE	E CO	247	2479010 O		D 32 24S 38E			
		PO BOX 2528 HOBBS, NM 882					i	. <u></u>	· ———	
022345		TEXAC E & P IN		247	47030 - 79030	G		D 32 24S 38E		
		TULSA, OK 741								
V. Produced	Water					·				
²³ POD			<u>, , , , , , , , , , , , , , , , , , , </u>	²⁴ F			and Description			
24790	ľ				D	32 248 3	38E			
	pletion Data		· 					26		
²⁶ Spud 4/16/	Date	²⁸ Ready Date 5/27/94		²⁷ Total [760			²⁸ PBTD 7481'	1	Perforations 584-7223'	
	OLE SIZE		SING & TUBING			DEPTH S	SET	33 SACKS C		
11		8 5/8			1160 7605			00, CIRC 129		
7 7/8 6 1/2				7606		100	975, CIRC 420			
. Well Test	Data									
³⁴ Date New 5/27/94		s Delivery Date 5/27/94	1	of Test /3/94	94 24 HR		³⁸ Tubing Pro		Casing Pressure	
⁴⁰ Choke Siz	Ze 41	Oil - Bbls. 42 Water - Bbl 95 283		- Bbls.	⁴³ Gas - MCF 54		⁴⁴ AOF	45 T	Test Method P	
Division have bee	en complied with and t	lations of the Oil Conse	iven above			OIL	CONSERVA	TION DIVIS	ION	
is true and compe	olete to the best of my l	knowledge and pelier.			Approve	ed By:_				
Signature	tor Gal	محص					ONGINAS 1100 DAS 1100	region de la compaña de la Compaña de la compaña de l	TTTGON Ca	
	•			11	Title:		<u> </u>			

Approval Date:_

Date

JUN 1 0 1994

Title