

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32370
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	B-9613

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 141
3. Address of Operator P.O. Box 3109, Midland Texas 79702	9. Pool Name or Wildcat DOLLARHIDE TUBB DRINKARD

4. Well Location Unit Letter <u>B</u> : <u>100</u> Feet From The <u>NORTH</u> Line and <u>2580</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>24-S</u> Range <u>38-E</u> NMPM <u>LEA</u> COUNTY
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10. Date Spudded 4/16/94	11. Date T.D. Reached 5/2/94	12. Date Compl. (Ready to Prod.) 5/27/94	13. Elevations (DF & RKB, RT, GR, etc.) GR-3198', KB-3209'	14. Elev. Csghead 3198'	
15. Total Depth 7605'	16. Plug Back T.D. 7481'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0'-7605'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6584' - 7223' : DRINKARD & ABO					20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DLL-MSFL, GR-SDL-DSN-CSNG-CAL, GR-SONIC					22. Was Well Cored NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	1160'	11	CL-C, 600 SX, CIRC 127	
5 1/2	15.5# & 17	7605'	7 7/8	CL-H 1975 SX, CIRC 420	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6509'	

26. Perforation record (interval, size, and number) 6584'-6604', 4 JSPF, 120 HLOES. 6747'-7223', 2 JSPF, 354 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6584'-6604' 6747'-7223' AMOUNT AND KIND MATERIAL USED FRAC: 37960 GAL XLG 2% KCL & 100124 20/40 SAND. ACID: 13000 GAL 15% NEFE.
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28. PRODUCTION							
Date First Production 5/17/94		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - 2.5 X 1.75 X 26				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 06/03/94	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 95	Gas - MCF 54	Water - Bbl. 283	Gas - Oil Ratio 568
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 26.00	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By BILL REES
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30. List Attachment DEVIATION SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE <u>C. P. Basham / cwb</u>	TITLE <u>Drilling Operations Mgr.</u>	DATE <u>6/6/94</u>	
TYPE OR PRINT NAME <u>C. P. Basham</u>		Telephone No. <u>688-4658</u>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy	1204	T. Canyon
T. Salt		T. Strawn
B. Salt		T. Atoka
T. Yates	2727	T. Miss
T. 7 Rivers		T. Devonian
T. Queen	3695	T. Silurian
T. Grayburg		T. Montoya
T. San Andres	4108	T. Simpson
T. Glorieta	5195	T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb	6146	T. Delaware Sand
T. Drinkard	6405	T. Bone Springs
T. Abo	6702	T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

## Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzite
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from	6584'	to	6604'
No. 2, from	6747'	to	7223'

No. 3, from	to
No. 4, from	to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]