

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32370
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-9613
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	141
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3198', KB-3209'

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
P.O. Box 3109, Midland Texas 79702

4. Well Location  
Unit Letter B : 100 Feet From The NORTH Line and 2580 Feet From The EAST Line  
Section 32 Township 24-S Range 38-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3198', KB-3209'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	COMPLETION <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. NU BOP. TESTED CASING TO 3000# FOR 30 MINUTES 05-10-94. TAGGED PBD @ 7481'. UNION RAN GR-CCL. PERFED WITH 2 JSPF: 6747-49, 6755-59, 6769-74, 6779-90, 6794-96, 6798-6700, 6832-42, 6845-56, 6862-6874, 6897-6900, 6942-45, 6949-53, 6962-65, 6969-71, 7008-18, 7029-37, 7043-58, 7064-82, 7106-12, 7118-20, 7128-29, 7162-67, 7170-80, 7184-90, 7196-98, 7208-23. 354 HOLES.
2. DOWELL ACIDIZED PERFS 6747' TO 7223' WITH 13000 GALS 15% NEFE. 05-16-94. SWAB 15 BO, AND 30 BLW IN 3 HOURS.
3. TIH AND SET RBP @ 6717'. TESTED TO 7000#.
4. PERFED DRINKARD 6584' TO 6604' WITH 1/2 JSPF. DOWELL FRACED WITH 37960 GAL XLG AND 100124# 20/40 SAND. 05-20-94.
5. FLOWED 6 BO AND 270 BLW IN 19 HOURS 05-21-94.
6. TOH WITH RBP. TIH WITH 2 7/8 TUBING, PUMP AND RODS.
7. PUMPED 24 HOURS ON POTENTIAL TEST 06-03-94. RECOVERED 95 BO, 283 BW AND 54 MCFD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham/cwh TITLE Drilling Operations Mgr. DATE 6/6/94

TYPE OR PRINT NAME C. P. Basham Telephone No. 688-4608

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE DISTRICT I SUPERVISOR DATE JUN 09 1994  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_