

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32371
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-9519
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	142
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>J</u> : <u>1400</u> Feet From The <u>SOUTH</u> Line and <u>2580</u> Feet From The <u>EAST</u> Line Section <u>29</u> Township <u>24-S</u> Range <u>38-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3219', KB-3230'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-8-97: MIRU, TOH W/ RODS & PUMP. INSTALL BOP & LOWER TBG. & TAG BOTTOM @6720'(RBP). TOH. SDFN

4-9-97: TIH W/ 2-7/8 TBG OPEN ENDED TO 6700 & SPOT 10' SAND ON TOP OF RBP. TOH W/ TBG RU SCHLUMBERGER & PERF DRINKARD ZONE 2JSPF W/ 4" HYPER JET 11 AS FOLLOWS 6578-6682. 52' 104.47" HOLES. TOH RD WL.SDFN

4-10-97: TIH W/ PKR TBG. TESTED TO 8000#. SET @ 6462'. INSTALL 10K FRAC TREE. LOAD & TEST BACKSIDE TO 1500#.OK.

4-11-97: D/S ACID FRAC DRINKARD PERFS 6578'-6682', W/24,000 GAL'S 50-QUALITY CO-2 FOAMED ACID, + 42,375 GAL'S 50-QUALITY CO-2 FOAMED WF-140. P-MAX= 7800 PSI, P-AVG= 5600 PSI, P-FINAL= 4315 PSI, ISIP= 1854 PSI, TLTR= 716 BLW + 120 TON'S CO-2.

4-12-97: FLOW BACK WELL 12-HOURS ON 30/64 CHOKE, 500 PSI FTP, RECOVERED 291/BW, CSG PSI= 175.

4-13-97: FLOW BACK WELL 13-HOURS ON 30/64 CHOKE, WELL DIED, O TP, O CP, RECOVERED 202 BLW.

4-14-97: SITP=300#, BLED OFF. ND FRAC TREE. RELEASE PKR. & LAYDOWN TBG. TIH W/PKR. ON 2-7/8 TBG. SET PKR. @ 6507. PUMP SCALE SQUEEZE W/ UNICHEM TW-430(10GALS) MIXED IN20 BBLS PRODUCED WATER, 165 GALS TW-793 MIXED IN 30BBLS. FLUSH W/ 10 GALS TW-467 MIXED IN 200 BBLS PRODUCED WATER. SI WELL SDFN

4-15-97: SITP=500# BLED OFF.UNSET PKR & TOH W/ TBG. & PKR.TIH W/ TBG SET @6684'. NDBOP & NU WELLHEAD.TIH W/ PUMP & RODS. SDFN

4-16-97 THRU 4-29-97: RDMO PUMPING & TESTING

4-30-97: On 24 hour POTENTIAL TEST ending 10:00 am. Pumped 83 Bbls Oil, 20 Bbls Water, & 10 mcf Gas.

*w/o a intended
to show P/B*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 6/2/97
TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 09 1997

CONDITIONS OF APPROVAL, IF ANY: