State of New Mexico

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Energ_ ..inerals and Natural Resources Department

Form C-103 Revised 1-1-89

P.O. Box 2088 SOLO 1980, Holbots, NM, 88240 P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 Sintic III 1000 file Barace Rid., Aztec, NM, 87410 SUNDRY NOTICES AND REPORTS ON WELL CON NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT (POR NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT (POR NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT (POR NOT USE THIS FORM FOR PROPOSALS) 1. Type of Well OLD NOT USE THIS FORM FOR PROPOSALS. 1. Type of Well OLD NOT USE THIS FORM FOR FORM FORM FORM FORM FORM FORM	DISTRICT I	OIL CONSERV	ATIC	ON DIVISION	WELL API NO.			
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THE Engineering Assistant TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432 This space for State Use/ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR	4-9-97: TIH W/ 2-7/8 TBG OPEN ENDED TO 6700 & SPOT 10' SAND ON TOP OF RBP. TOH W/ TBG RU SCHLUMBERGER & PERF DRINKARD ZONE 2JSPF W/ 4" HYPER JET 11 AS FOLLOWS 6578-6682. 52' 10447" HOLES. TOH RD WL.SDFN 4-10-97: TIH W/ PKR TBG. TESTED TO 8000#, SET @ 6462'. INSTALL 10K FRAC TREE. LOAD & TEST BACKSIDE TO 1500#.OK. 4-11-97: D/S ACID FRAC DRINKARD PERFS 6578'-6682', W/24,000 GAL'S 50-QUALITY C0-2 FOAMED ACID, + 42,375 GAL'S 50-QUALITY C0-2 FOAMED WF-140. P-MAX= 7800 PSI, P-AVG= 5600 PSI, P-FINAL= 4315 PSI, ISIP= 1854 PSI, TLTR= 716 BLW + 120 TON'S CO-2. 4-12-97: FLOW BACK WELL 12-HOURS ON 30/64 CHOKE, 500 PSI FTP, RECOVERED 291/BW, CSG PSI= 175. 4-13-97: FLOW BACK WELL 13-HOURS ON 30/64 CHOKE, WELL DIED, O TP, O CP, RECOVERED 202 BLW. 4-14-97: SITP=300#, BLED OFF. ND FRAC TREE. RELEASE PKR. & LAYDOWN TBG. TIH W/PKR. ON 2-7/8 TBG. SET PKR. @ 6507. PUMP SCALE SQUEEZE W/ UNICHEM TW-430(10GALS) MIXED IN20 BBLS PRODUCED WATER, 165 GALS TW-793 MIXED IN 30BBLS. FLUSH W/ 10 GALS TW-467 MIXED IN 200 BBLS PRODUCED WATER. SI WELL SDFN 4-15-97: SITP=500# BLED OFF.UNSET PKR & TOH W/ TBG. & PKR.TIH W/ TBG SET @6684'. NDBOP & NU WELLHEAD.TIH W/ PUMP & RODS. SDFN 4-16-97 THRU 4-29-97: RDMO PUMPING & TESTING 4-30-97: On 24 hour POTENTIAL TEST ending 10:00 am. Pumped 83 Bbls Oil, 20 Bbls Water, & 10 mcf Gas.							
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