Submit to Appropria	ate				State of N								Form C-105	
District Office State Lease - 6 copies Energy, Minerals and Natural Resources Department Revised								Revised 1-1-89						
Fee Lease - 5 copies														
The Day 1990 Hote NM 88240														
									30-025-32371					
P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lea										TATE N				
P.O. Box Drawer DD, Artesia, NM 88210 DISTRICT III 6. State Oil / Gas Lea														
1000 Rio Brazos Rd., Aztec, NM 87410									o. State	B-9519				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
								7. Lease	7. Lease Name or Unit Agreement Name					
								- WEST I	WEST DOLLARHIDE DRINKARD UNIT					
b. Type of Completion: PLUG DIFF OTHER														
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.									8. Well N	8. Well No. 142				
3. Address of Oper	rator	P.O. Box 31	09, Midlar	nd Texas 7	79702				9. Pool N	9. Pool Name or Wildcat DOLLARHIDE TUBB DRINKARD				
4. Well Location					_					-				
							Line and 2							
Sect	ion <u>2</u>	9	Towns	hip24-3	S	Rar	nge <u>38-E</u>	N	MPM		L	EA_CC	UNTY	
10. Date Spudded	1	1. Date T.D. Rea		12. Date	Compl. (Ready	to Proc 7/21/		levations 3219', Ki	(DF & RKB, B-3230'	RT, GR,	etc.)	14. E 3219	lev. Csghead	
5/22/94 15. Total Depth		Plug Back T.D.	6/7/94	f Mult. Co	ompl. How Man		s? 18. inte	rvals	Rotary Tools 0 - 7675'		Cab	le Tools		
7675'	75							ed By	0 - 7075	2		ectional	Survey Made	
19. Producing Inter			n - Top, Bo	ttom, Nar	me						(ES			
6619' - 7523'; DR										22. Was Well Cored				
21. Type Electric at GR-DLL-MSFL-CSL,										NO				
	Gn-Co	NG-302-03N		CARIN		(Don)	ort all Strings	e e ot in	well					
23.			) (F <b>7</b>	r	EPTH SET	(Nep	HOLE SIZ			ENT RE	COPD	Δ.MC	OUNT PULLED	
CASING SIZE		WEIGHT LI	3./F1.				·····							
8 5/8		24#		1211'		11					IRC. 164			
5 1/2		15.5 & 17#		7675'		7	7/8		CL-H 2	150 SX,0	CIR. 330			
								- ·· ·						
24.	•··		LINER F	RECORD			T	2	25.	TI	UBING RE			
SIZE		тор	вот	ом	SACKS CEMENT SCREEN				DEPTH S	SET	PACKER SET			
								2	7/8	6	566'			
26. Perforation rec	ord (inte	erval, size, and	number)				27. AC	D, SHO	T, FRACTU	RE, CE	MENT, SC	QUEEZE	E, ETC.	
6619' - 6643'; 6 .							DEPTH INT	ERVAL	AI	MOUNT	AND KIND	MATER	AL USED	
6760' - <b>7</b> 523'; 2 J	SPF, 33	O HOLES.					6619' - 6643'		ACID: 250	ACID: 2500 GAL 15% NEFE				
							FRAC: 46284	GAL	XLG & 82000# 20/40 SAND					
							6760' - 7523'		ACID: 100	00 GAL	15% NEFI	E		
28.		· · · · · · · · · · · · · · · · · · ·			PRODU	CTIO	N						Chutin	
Date First Productio 7.	on /17/94	Production Me PUMPING - 2			ft, pumping - si	ze and	type pump)				PRODUCI		or Shut-in)	
Date of Test		tested	Choke Size		Prod'n For Test Period	0il - E 38	Bbl.	Gas - M0 28		Water - <b>i</b> 40	3b1.		Oil Ratio	
08-04-94 Flow Tubing Press.	24   Ca	sing Pressure		ulated 24		50	Gas - MCF		Water - Bbl			737 /ity - API	-(Corr.)	
Hour Rate 38.0   29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By														
SOLD MIKE ELMORE														
31. I hereby certify				of this fo	orm is true and	comple	sta to the heet	of my kn	owledge and	belief				
SIGNATURE	P.L	asham	)/SA	JH-		illing	Operations	Mgr.			DATE		8/12/94	
TYPE OR PRINT NA	ME	С	. P. Basl	nam						Te	elephone N	o. 68	38-4608	

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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeas	tern New Mexico	Northwestern New Mexico			
T. Anhy	1230'	T. Canyon	T. Ojo Alamo	T. Penn "B"		
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn "C"		
B. Satt		T. Atoka	T. Pictured Cliffs	T. Penn "D"		
T. Yates	2773'	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison		
T. Queen	3758'	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg		T. Montoya	T. Mancos	T. McCracken		
T. San Andres	4180'	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta	5274'	T. McKee	T. Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger	T. Dakota	Τ.		
T. Blinebry		T. Gr. Wash	T. Morrison	Т.		
T. Tubb	6204'	T. Delaware Sand	T. Toditto	T		
T. Drinkard	6462	T. Bone Springs	T. Entrada	Т.		
T. Abo	6750	T. SALADO 1413'	T. Wingate	Т.		
T. Wolfcamp		T. TANSILL 2632	T. Chinle	Т.		
T. Penn		T.	T. Permian	Τ.		
T. Cisco (Bough C)		<u>T.</u>	T. Penn "A"	T		

### OIL OR GAS SANDS OR ZONES

No. 1, from	6619'	to 6643'	No. 3, from	to
No. 2, from	6760'	to 7523'	No. 4, from	to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.					
No. 1, from	to	feet			
No. 2, from	to	feet			
No. 3, from	to	feet			

#### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
6462	6750'	288	DOLOMITE & SANDSTONE				
6750'	7675'	925'	DOLOMITE & SANDSTONE				
	U <sub>c1</sub>						
	2	OFTIGE	Э				

DeSoto/Nichols 12-93 ver 1.0