

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32372
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-9311
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	144
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3186', KB-3197'

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>J</u> : <u>1400</u> Feet From The <u>S</u> Line and <u>1880</u> Feet From The <u>E</u> Line Section <u>32</u> Township <u>24S</u> Range <u>38E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3186', KB-3197'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ Acidize

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-25-96: Move in; rig up. Install BOP. Pull Sub-Pump. Ran casing scrapper. Clean out from 6490' to 6545'. POH. Shut in.
7-26-96: Ran RBP, & packer. Set RBP @6520'. Set packer @6367'. XL Scale Squeezed Drinkard perms 6459'-6489' w/2 drums Techni-Hib 793 mixed in 20 bbls produced water. Flush w/300 bbls produced water. Shut in.
7-27-96: Release packer. Spot 15% acid over perms 6459' to 6489'. Set packer @6367'. Dowell pumped 1000 gal 15% NE-FE into Drinkard perms 6459' to 6489'. Max pres=1100 psi. Avg Rate=.75 BPM. Reset RBP @6367'. Set packer @ 6082'. Dowell acidized Tubb perms, 6204' to 6339', w/4000 gal 15% NE-FE. Flush w/37 Bbls produced water. Max pres=2860 psi. Min pres=2245 psi. ISIP=1370 psi. 15 Min pres=1170 psi. Avg rate=3.5 BPM. Shut in.
7-28-96: Pull packer & RBP. Ran Sub-Pump on 2 3/8" tbg. Remove BOP. Land Sub-Pump @6093'. Rig down. On production at 4:00 pm. Pumping & testing.
7-29-96 thru 8-9-96: Pumping & testing.
8-10-96: On 24 hour POTENTIAL TEST ending 10:00 am. 87 Bbls Oil, 657 Bbls Water, & 44 mcf Gas.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 12/4/96
TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use)

APPROVED BY Paula S. Ives TITLE Engineering Assistant DATE 12/4/96
CONDITIONS OF APPROVAL, IF ANY: