

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32372
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-9311
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	144
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter J ; 1400 Feet From The S Line and 1880 Feet From The E Line
Section 32 Township 24S Range 38E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3186', KB-3197'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/> add pay zone/acid & scale treat	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

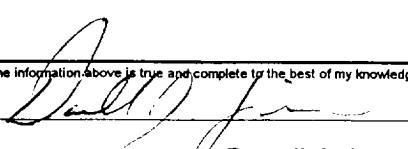
9/5/95: MIRU. Installed BOP. Pulled sub pump. Ran bailer on 2-7/8" workstring to 5500'.
9/6/95: Cleaned out wellbore from 6520'-6545'. Ran packer and set @ 6390'. Pumped 500g 7-1/2% acid and displaced to packer.
9/7/95: Acid treated perforations with 5000g 15% NEFE (Pmax=1050psi, Pmin=64psi, ISIP=630psi, AIR=3 BPM).
9/8/95: Released packer and TOH.
9/11/95: Perforated casing with 2 jspf from 6204'-6339' with 134 holes.
9/12/95: TIH with packer and set @ 6128'.
9/13/95: Acid treated new perforations with 4200g 15% NEFE + 1000# rock salt (Pmax=2380psi, Pmin=1720psi, ISIP=1620psi).
Flushed with 40 bbl produced water.
9/18/95: Squeezed casing perforations from 6204'-6489' with 3 drums chemical + 36 bbl water.

9/19/95: Installed sub pump.


9/21/95-10/10/95: Returned to production and tested.

10/11/95: OPT test: 108 BO, 630 BW, 55 MCF (24 hour, Sub pump)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 	TITLE <u>Engineering Assistant</u>	DATE <u>10/24/95</u>
TYPE OR PRINT NAME <u>Darrell J. Carriger</u>	Telephone No. <u>397-0426</u>	

(This space for State Use)

APPROVED BY 	TITLE	DATE <u>OCT 26 1995</u>
CONDITIONS OF APPROVAL, IF ANY:		

