

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32372
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	b-9311
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	144
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>J</u> : <u>1400</u> Feet From The <u>S</u> Line and <u>1880</u> Feet From The <u>E</u> Line Section <u>32</u> Township <u>24S</u> Range <u>38E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3186', KB-3197'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: add pay zone/acid & scale treat ☒

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Objective: Texaco intends to perforate additional pay in the Dollarhide Tubb Drinkard Zone and then acid/scale treat.

1. Acid treat existing perms with 5000 g 15% HCL NEFE + 1000# rock salt + 20bbls gelled brine.
2. Perforate from 6204'-6339' with 2 jsp and 134 holes.
3. Acid treat new perms with 4200 g 15% HCL NEFE + 1700# rock salt + 20 bbls gelled brine.
4. TOH with treating equipment. TIH with Packer and production tubing to 6200'. Pump 3 drums chemical + 36 bbls water.
5. Flush with 400 bbls water.
6. Release packer and POH with tubing. TIH with production equipment.
7. Place well on test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineering Assistant DATE 7/20/95
 TYPE OR PRINT NAME Darren J. Carriger Telephone No. 397-0426

(This space for State Use) **ORIGINAL SIGNED BY DARYL SEXTON**

APPROVED BY DISTRICT SUPERVISOR TITLE DATE JUL 26 1995

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 24 1995

JOE HOBBS
OFFICE