

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32372
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	B-9311
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	144
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				8. Well No. 144	
3. Address of Operator P.O. Box 3109, Midland Texas 79702				9. Pool Name or Wildcat DOLLARHIDE TUBB DRINKARD	
4. Well Location Unit Letter <u>J</u> : <u>1400</u> Feet From The <u>SOUTH</u> Line and <u>1880</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>24-S</u> Range <u>38-E</u> NMPM <u>LEA</u> COUNTY					
10. Date Spudded 4/27/94	11. Date T.D. Reached 5/13/94	12. Date Compl. (Ready to Prod.) 6/6/94	13. Elevations (DF & RKB, RT, GR, etc.) GR-3186', KB-3197'		14. Elev. Csghead 3186'
15. Total Depth 7477'	16. Plug Back T.D. 7433'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0 - 7477'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6459' - 6489'; DRINKARD					20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DLL-MSFL-CAL, GR-DSN-SDL-CAL, GR-SONIC, GR-CCL					22. Was Well Cored NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	1175'	11	CL-C 600 SX,CIRC. 194	
5 1/2	15.5 & 17#	7477'	7 7/8	CL-H 2000SX,CIRC.118	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6339'	6339'

26. Perforation record (interval, size, and number) 6459-6489; 6 JSPF, 180 HOLES. 6613-6835; 2 JSPF, 194 HOLES. 6922-7329; 2 JSPF, 176 HOLES.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6459' - 6489'	FRAC: 63000 GAL XLG & 157000# 20/40 sd.
	6613' - 6835'	ACID: 6000 GAL 15% NEFE
	6922' - 7329'	ACID: 5000 GAL 15% NEFE

28. PRODUCTION							
Date First Production 5/31/94		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 06-15-94	Hours tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl. 476	Gas - MCF 170	Water - Bbl. 280	Gas - Oil Ratio 357
Flow Tubing Press. 120	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 38.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By MIKE ELMORE	

30. List Attachment DEVIATION SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE	<i>C. P. Basham / SDH</i>	TITLE	Drilling Operations Mgr.
TYPE OR PRINT NAME		C. P. Basham	DATE 6/17/94
		Telephone No.	688-4620

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1175'	T. Canyon
T. Salt		T. Strawn
B. Salt		T. Atoka
T. Yates	2665'	T. Miss
T. 7 Rivers		T. Devonian
T. Queen	3603'	T. Silurian
T. Grayburg		T. Montoya
T. San Andres	3999'	T. Simpson
T. Glorieta	5078'	T. McKee
T. Paddock		T. Ellenburger
T. Blinberry		T. Gr. Wash
T. Tubb	5985'	T. Delaware Sand
T. Drinkard	6260'	T. Bone Springs
T. Abo	6561'	T. SALADO 1376'
T. Wolfcamp		T. TANSILL 2536'
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todillo	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 6459' to 6489'

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
6260'	6561'	301'	DOLOMITE AND SANDSTONE				
6561'	7477'	916'	DOLOMITE AND SANDSTONE				
<div style="text-align: center;"> RECEIVED JUN 19 1964 DEPT. OF MINES OFFICE </div>							