

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32372

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

B-9311

7. Lease Name or Unit Agreement Name

WEST DOLLARHIDE DRINKARD UNIT

8. Well No.

144

9. Pool Name or Wildcat

DOLLARHIDE TUBB DRINKARD

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
P.O. Box 3109, Midland Texas 79702

4. Well Location

Unit Letter J : 1400 Feet From The SOUTH Line and 1880 Feet From The EAST Line

Section 32 Township 24-S Range 38-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3186', KB-3197'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. TESTED CASING TO 3000# FOR 30 MINUTES 05-24-94.

2. UNION RAN GR-CCL. MIRU SERVICE UNIT. CLEANED OUT CEMENT TO PBTD @ 7433'. PERFED ABO W/ 2 JSPF: 6922-6925, 6932-6958, 6982-6986, 7002-7005, 7017-7019, 7026-7028, 7057-7060, 7072-7079, 7085-7087, 7101-7103, 7122-7132, 7262-7280, 7326-7328, 7322-7324, 7327-7329. 176 HOLES. TIH W/ RBP AND PACKER. DOWELL ACIDIZED WITH 5000 GAL 15% NEFE. 05-31-94.

3. PERFED UPPER ABO W/ 2 JSPF: 6613-6620, 6627-6629, 6640-6658, 6663-6665, 6697-6700, 6714-6733, 6737-6739, 6751-6754, 6758-6767, 6806-6835. 194 HOLES. DOWELL ACIDIZED WITH 6000 GAL 15% NEFE. 06-02-94.

4. PERFED DRINKARD W/ 6 JSPF: 6459-6489. 180 HOLES. RESET RBP @ 6550'. RESET PACKER @ 6339'. FRAC'D WITH 63000 GAL XLG AND 157000# 20/40 OTTOWA SAND. 06-06-94. TIH W/ 2 7/8 TUBING.

5. FLOWED 476 BO, 280 BW, 170 MCF IN 24 HRS. 06-15-94.

6. TESTING.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / JST TITLE Drilling Operations Mgr.

DATE 6/17/94

TYPE OR PRINT NAME

C. P. Basham

Telephone No. 688-4620

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

**ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR**

DATE JUN 22 1994

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

11

RECEIVED  
OFFICE

RECEIVED