

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32372
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-9311
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	144
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3186', KB-3197'

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. Box 3109, Midland Texas 79702

4. Well Location
Unit Letter J : 1400 Feet From The SOUTH Line and 1880 Feet From The EAST Line
Section 32 Township 24-S Range 38-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3186', KB-3197'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☒ SPUD & SURFACE CASING

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- HONDO RIG #9 SPUD 11 INCH HOLE @ 3:00 PM 04-27-94. DRILLED TO 1175'. TD @ 7:45 AM 04-28-94.
- RAN 28 JOINTS OF 8 5/8" 24#, WC-50, STC CASING SET @ 1175'. RAN 9 CENTRALIZERS.
- DOWELL CEMENTED WITH 400 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 200 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 8:45 PM 04-28-94. CIRCULATED 194 SACKS.
- NU BOP & TESTED TO 1500#. TESTED CASING TO 1500# FOR 30 MINUTES FROM 9:45 AM TO 10:15 AM 04-29-94.
- WOC TIME 13 HOURS FROM 8:45 PM 04-28-94 TO 9:45 AM 04-29-94. REQUIREMENTS OF RULE 107, OPTION 2:
 - VOLUME OF CEMENT SLURRY: LEAD 696 (CU. FT.), TAIL 268 (CU. FT.).
 - APPROX. TEMPERATURE OF SLURRY WHEN MIXED: 50 F.
 - EST. FORMATION TEMPERATURE IN ZONE OF INTEREST: 90 F.
 - EST. CEMENT STRENGTH AT TIME OF CASING TEST: 1533 PSI.
 - ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 13 HOURS.
- DRILLING 7 7/8 HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / SDH TITLE Drilling Operations Mgr. DATE 5/2/94

TYPE OR PRINT NAME C. P. Basham Telephone No. 688-4620

(This space for State Use)

APPROVED BY _____ TITLE ORIGINAL SIGNED BY JERRY SEXTON DATE MAY 05 1994
DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

7-10-1968

MAY 10 1968

6
JUN 10 1968



CEMENTING REPL T

File No H094232Report Date 4/27/94Operator: Texaco

Requested By: _____

Lease No: WADDU 144Service Point: HNMLocation: Lea NMType of Job: Surface

Test Conditions:

Depth 1175 ft. Temp Grad _____ BHST 90 °F. BHCT 85 °F

Properties:	Density (ppg)	Yield (cu ft/sk)	Mix Water (gal/sk)	Total Liquid (gal/sk)	Water Source	Cement Source
System No. 1	<u>13.5</u>	<u>1.74</u>	<u>9.11</u>	<u>9.11</u>	<u>LOC</u>	
System No. 2	<u>14.8</u>	<u>1.32</u>	<u>6.32</u>	<u>6.32</u>	<u>LOC</u>	
System No. 3						
System No. 4						

Cement System Compositions:

System No. 1	<u>Class C + 4% D20 + 2% S1</u>	<u>Lead</u>
System No. 2	<u>Class C + 2% S1</u>	<u>Tail</u>
System No. 3		
System No. 4		

Thickening Time Results

Rheology Results

SYSTEM	HR MIN	BC	300	200	100	60	30	6	3	PV cP	Tyork	RHEOLOGY MODEL	LOG
No. 1	<u>3:00</u>	<u>70</u>	<u>32</u>	<u>30</u>	<u>26</u>	<u>21</u>	<u>17</u>	<u>14</u>	<u>11</u>				
No. 2	<u>1:30</u>	<u>70</u>	<u>42</u>	<u>36</u>	<u>30</u>	<u>25</u>	<u>21</u>	<u>17</u>	<u>13</u>				
No. 3													
No. 4													

Compressive Strengths - psi

SYSTEM	TEMP	6 HRS.	12 HRS.	24 HRS.
No. 1	<u>90 °F</u>	<u>250</u>	<u>500</u>	<u>800</u>
No. 1	<u>°F</u>			
No. 2	<u>90 °F</u>	<u>600</u>	<u>1400</u>	<u>2000</u>
No. 2	<u>°F</u>			
No. 3	<u>°F</u>			
No. 3	<u>°F</u>			
No. 4	<u>°F</u>			
No. 4	<u>°F</u>			

FLUID LOSS

FREE WATER

SYSTEM	°F.	DS	°F
	<u>mL/30 min</u>		<u>mL</u>
No. 1			
No. 2			
No. 3			
No. 4			

Remarks: Field Blends

Chemist: _____

RECEIVED

1962

1963

1964