

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32373
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-9311
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	145
9. Pool Name or Wildcat	DOLLARHIDE DRINKARD-ABC
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3172', KB-3183'	

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>K</u> : <u>2589</u> Feet From The <u>SOUTH</u> Line and <u>2060</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>24-S</u> Range <u>38-E</u> NMPM <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ ACIDIZE

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03-27-97: Move in rig up. Pull rods & pump. Install BOP. Tag fill at 6945' (PBTD). Rig up Tuboscope. Shut in.  
03-28-97: Ran 4 3/4" bit & 5 1/2" Casing Scraper to 6945'. POH. Ran 5 1/2" RBP & Packer. Set RBP @6830'. Pull bottom of pkr to 6810'. Dowell spotted, over Drinkard perfs 6447'-6621' & Upper Abo perfs 6660'-6809', 250 gal PAS-10 (Reef Chemical Co. paraffin Solvent) followed by 400 gal E-2004 (Reef Chemical Co. Sulfate Dissolver). Displaced fluid w/wiper plug. Set packer @6394'. Shut in. Prep to swab Monday.  
03-31-97: Tubing pressure this am=25 psi. Recovered Trace of Oil, 37 Water, & Fair Gas. Shut in. Prep to acidize Upper Abo & Drinkard.  
04-01-97: Release packer. Reset packer @6645'. Dowell acidize Upper Abo perfs, 6660'-6809', w/1500 gal 15% Reef S-300 & 750 gal 15% Reef AXE-3000, Reef Chemical Company diverted acid system. Flush w/50 bbls 2% KCL fresh water. Max pres=64 psi. Min pres=36 psi. ISIP=0 psi. Avg rate=8.5 BPM. Total load=139 bbls. Release packer. Release RBP. Reset RBP @6640'. Reset packer @6386'. Dowell acidized Drinkard perfs, 6447'-6621', w/3840 gal 15% Reef S-300 & 1920 gal Reef XE-70, Reef Chemical Company diverted acid system. Flush w/50 bbls 2% KCL fresh water. Max pres=4300 psi. Min pres=3900 psi. ISIP=636 psi. 15 Min SIP=218 psi. Avg rate=10.0 BPM. Total load=188 bbls. Shut in 1 hr. Swab 3 hrs. Recovered Trace of Oil, 46 Water, & Acid Gas. Start Fluid Level=800' from surface. Finish Fluid Level=2200' from surface. Shut in. Prep to swab.  
04-02-97: Tubing pressure this am=90 psi. Swab 7.5 hrs. Recovered 7 Oil, 115 Water, & Fair Gas. Start Fluid Level=2100' from surface. Finish Fluid Level=3500' from surface. PH=6.5. XL Scale Squeezed Drinkard perfs, 6447'-6621', w 10 gal TW-430 mixed in 20 bbls produced water, 3 drums Techni-Hib 793 mixed in 30 bbls produced water, & flush w/10 gal TVW-467 mixed in 300 bbls produced water. Shut in. Prep to pull packer.  
04-03-97: Release packer & RBP & Pull out of hole. Ran 3.5" Mud Anchor (27.00'), 2.5" x 30 Seat Nipple (1.10'), 1-IPC jt 2 7/8" tbg (32.20'), 14 jts 2 7/8" tbg (457.90'), 5.5" x 2.875" Tubing Anchor (2.78'), & 195 jts 2 7/8" tbg (6357.49'). Remove BOP. Land bottom of MA @6889' w/SN @6861'. Ran 1 1/4" x 8' Gas Anchor on 2.5" x 1.5" x 26' pump, 2' x 1" sub, 8-1.75" Sinkers Bars (201.6'), No sub, 112-3/4" S87 rods (2822.4'), 80-7/8" S87 rods (2016.0'), 70-1" S87 rods (1764.0'), 8', 6', 6', 2' x 1" subs (22.8'), 1.5" x 26' Polish Rod (12')=6866'. Load tbg. Space pump at 13 3/4". Rig down. On production at 6 pm. Pumping & testing. 144" Stroke x 9.8 SPM. 210 jts tbg in well. Pumping & Testing.  
04-24-97: On 24 hour POTENTIAL TEST ending 10:00 am. Pumped 45 Bbls Oil, 249 Bbls Water, & 70 mcf Gas. GOR=1555. Gravity=38.6@60. 1.5" Bore Pump. 144" Stroke. 9.8 SPM. Seat Nipple @6861'. Producing from 5 1/2" casing perfs, 6447'-6809', Dollarhide Drinkard-Upper Abo Pool, Lea County, New Mexico. No additional allowable required. FINAL REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul R. Wilcox TITLE Field Technician DATE 4/30/97

TYPE OR PRINT NAME Paul R. Wilcox Telephone No. 397-0419

(This space for State Use)  
APPROVED BY Orig. Signed by Paul Kautz Geologist TITLE Geologist DATE MAY 21 1997  
CONDITIONS OF APPROVAL, IF ANY: