

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 32373

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

B-9311

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter K : 2589 Feet From The SOUTH Line and 2060 Feet From The WEST Line
Section 32 Township 24-S Range 38-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3172', KB-3183'

7. Lease Name or Unit Agreement Name
WEST DOLLARHIDE DRINKARD UNIT

8. Well No.
145

9. Pool Name or Wildcat
DOLLARHIDE TUBB DRINKARD

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ACID TREATED AND SCALE SQ'D ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/18/95: MIRU X-pert. TOH with production equipment. Install BOP.
01/19/95: Ran "Production Profile Test"

02/06/95: Spot 250 gallons Ammonium Bicarbonate over Upper Abo perforations (6660'-6808').
02/07/95: Released packer and spot 200 gallons 15% NE over perforations (6660'-6808').
02/08/95: Ran production equipment (2.5" x 1.5" x 26' pump).

02/09/95 - 02/19/95: Tested production.

02/20/95: RU X-Pert. TOH with production equipment.
02/21/95: Ran packer and RBP on 2-7/8" tubing. Set RBP @ 6860'. Spotted 200 gallons Ammonium Bicarbonate over perforations from 6808'-6660'. Re-set packer @ 6622'.
02/22/95: Acid stimulated perforations from 6660'-6808' with 3000 gallons 15% NEFE, Pmax=2210, Pmin=1345 psi, AIR=3.5 BPM.
02/23/95: Scale squeezed Upper Abo perforations from 6660'-6808' with 1 drum chemical + 12 bbls produced water.
02/24/95: Released RBP @ 6860' and reset @ 6640'. Spotted Ammonium Bicarbonate over Drinkard perforations on interval 6447' - 6621'.
02/25/95 - 02/26/95: shut in
02/27/95: Recovered trace oil. Acid stimulated Drinkard perforations with 4000 gallons 15% NEFE, Pmax=2950, Pmin=2145, AIR=3 BPM.
03/02/95: Re-ran production equipment (tubing set @ 6814').

03/03/95 - 03/08/95: tested

3/09/95: Final test: 74 BO, 225 BW, 132 MCF (124 hours, pumping)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant

DATE 5/9/95

TYPE OR PRINT NAME Darrell J. Carriger

Telephone No. 397-0426

(This space for State Use)

OFFICIAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____

DATE MAY 11 1995

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

10-11-2004

JOJO H. JO
OFFICE