

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC P.O. BOX 730, HOBBS, NM 88240		² OGRID Number 022351
		³ Reason for Filing Code NW
⁴ API Number 30 025 32373	⁵ Pool Name DOLLARHIDE TUBB DRINKARD	⁶ Pool Code 18830
⁷ Property Code 010926	⁸ Property Name WEST DOLLARHIDE DRINKARD UNIT	⁹ Well No. 145

II. ¹⁰ Surface Location

Ul or lot no. K	Section 32	Township 24-S	Range 38-E	Lot.Idn	Feet From The 2589	North/South Line SOUTH	Feet From The 2060	East/West Line WEST	County LEA
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¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date 5/5/94	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁹ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022628	TEX-NM PIPELINE CO PO BOX 2528 HOBBS, NM 88240	2479010	O	D 32 24S 38E
022345	TEXACO E & P INC PO BOX 3000 TULSA, OK 74102	2479030	G	D 32 24S 38E

IV. Produced Water

²³ POD 2479050	²⁴ POD ULSTR Location and Description D 32 24S 38E
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V. Well Completion Data

²⁶ Spud Date 3/26/94	²⁶ Ready Date 5/5/94	²⁷ Total Depth 7455	²⁸ PBTD 7435	²⁹ Perforations 6447-7379
³⁰ HOLE SIZE	³¹ CASING & TUBING SIZE	³² DEPTH SET	³³ SACKS CEMENT	
11	8 5/8	1180	600, CIRC 168	
7 7/8	5 1/2	7455	2250, TOC 60' TS	

VI. Well Test Data

³⁴ Date New Oil 5/5/94	³⁵ Gas Delivery Date 5/5/94	³⁶ Date of Test 5/17/94	³⁷ Length of Test 24 HR	³⁸ Tubing Pressure	³⁹ Casing Pressure
⁴⁰ Choke Size	⁴¹ Oil - Bbls. 135	⁴² Water - Bbls. 318	⁴³ Gas - MCF 35	⁴⁴ AOF	⁴⁵ Test Method P

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 

Printed Name Larry W. Johnson

Title Engineering Assistant

Date 5/26/94

Telephone 397-0426

OIL CONSERVATION DIVISION

Approved By: _____

ORIGINAL SIGNED BY JERRY BEXTON
DISTRICT I SUPERVISOR

Title: _____

Approval Date: Jun 02 1994

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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RECEIVED

MAY 27 1994

**U.S. DEPARTMENT OF
OFFICE**