

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32373
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	B-9311
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	145
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT									
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>															
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.						8. Well No. 145									
3. Address of Operator P.O. Box 3109, Midland Texas 79702						9. Pool Name or Wildcat DOLLARHIDE TUBB DRINKARD									
4. Well Location Unit Letter <u>K</u> : <u>2589</u> Feet From The <u>SOUTH</u> Line and <u>2060</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>24-S</u> Range <u>38-E</u> NMPM <u>LEA</u> COUNTY															
10. Date Spudded 3/26/94		11. Date T.D. Reached 4/13/94		12. Date Compl. (Ready to Prod.) 5/7/94		13. Elevations (DF & RKB, RT, GR, etc.) GR-3172', KB-3183'				14. Elev. Csghead 3172'					
15. Total Depth 7455'		16. Plug Back T.D. 7435'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By 0 - 7455'		Rotary Tools		Cable Tools					
19. Producing Interval(s), of this completion - Top, Bottom, Name 6447' - 7379'; DRINKARD & ABO										20. Was Directional Survey Made YES					
21. Type Electric and Other Logs Run GR-DLL-MSFL-CAL, GR-SONIC, GR-CSNG-SDL-DSN, GR-CCL										22. Was Well Cored NO					
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
8 5/8		24#		1180'		11		CL-C 600 SX, CIRC. 166							
5 1/2		15.5 & 17#		7455'		7 7/8		CL-H 2250 SX, TOC BY							
								TS @ 50'							
24. LINER RECORD						25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8		7389'			
26. Perforation record (interval, size, and number) 6447' - 6621'; 4 JSPF, 468 HOLES. 6660' - 7379'; 2 JSPF, 316 HOLES.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						6447' - 6621'		FRAC: 36000 GAL XLG 2% KCL & 29080#							
								20/40 SAND							
						6660' - 7379'		ACID: 11001 GAL 15% NEFE							
28. PRODUCTION															
Date First Production 5/5/94		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING								Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 05-17-94		Hours tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl. 135		Gas - MCF 35		Water - Bbl. 318		Gas - Oil Ratio 259	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.) 26.00			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By MIKE ELMORE					
30. List Attachment DEVIATION SURVEY															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE <u>C. P. Basham / SOH</u>						TITLE <u>Drilling Operations Mgr.</u>			DATE <u>5/23/94</u>						
TYPE OR PRINT NAME <u>C. P. Basham</u>						Telephone No. <u>688-4620</u>									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1192'	T. Canyon	
T. Salt		T. Strawn	
B. Salt		T. Atoka	
T. Yates	2678'	T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen	3612'	T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	4005'	T. Simpson	
T. Glorieta	5100'	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinney		T. Gr. Wash	
T. Tubb	6023'	T. Delaware Sand	
T. Drinkard	6299'	T. Bone Springs	
T. Abo	6597'	T.	SALADO 1399'
T. Wolfcamp		T.	TANSILL 2547'
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	6447'	to	6621'	No. 3, from		to	
No. 2, from	6660'	to	7379'	No. 4, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from		to		feet
No. 2, from		to		feet
No. 3, from		to		feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
6299'	6597'	298'	DOLOMITE & SANDSTONE				
6597'	7455'	858'	DOLOMITE & SANDSTONE				
RECEIVED MAY 25 1994 LANDS OFFICE							