Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I

State of New Mexico

Form C-105 Revised 1-1-89

Er. , Minerals and Natural Resources Department OH CONCEDUATION DIVISION

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P.O. Box 1980, F	lobbs	, NM 88240	O1	L CO		P.O. Box 2			DI V	1510	1 4	WELL A	PI NO.		25-3237	A	
Santa Fe, New Mexico 87504-2088									5. Indicate Type of Lease								
P.O. Box Drawer	DD, A	urtesia, NM⊟8	8210	June	,	recti itios		0.0	O 1 _						STAT	E 🔯	FEE 🗌
1000 Rio Brazos Rd., Aztec, NM 87410								6. State Oil / Gas Lea B-9613									
	٧	VELL COMPLE	TION OF	RECOM	PLET	ION REPO	AT AN	ND LO	og								
la. Type of Well:			. —									7. Leas	e Nam	e or Uni	t Agreen	ent Nam	e
OIL WELL b. Type of Comple		WELL D	DRY [] (THER \	VATE	ER INJECTION	ON		THE			WEST	DOLL	ARHIDE	DRINK	ARD UN	IT
NEW WELL		RKOVER []		_	PLUG BACK	DIFF RES.		,	THE	r.							
		HKOVEH []	DEEP	EN [_]	DACK	,	<u> </u>										
2. Name of Operat	or 	TEXACO E	XPLORAT	ION & PRO	DUC.	TION INC.						8. Well	No.	14	46		
3. Address of Oper	ator	P.O. Box 3	3109, Mid	land Texas	797	02				·		9. Pool		or Wilder LLARHID		DRINKAR	<u> </u>
4. Well Location				_									_				
Unit	Letter	:_	810	Fe	et Fro	m TheNC	ORTH	· Li	ne and	2096		_ Feet F	rom T	he <u>WE</u>	ST	Line	
Sect	on:	32	Tow	nship <u>2</u> 4	-S		Rar	nge _	38-E		_NM	PM			LEA	COUNT	Υ
0. Date Spudded 5/4/94	1	11. Date T.D. R	eached 5/19/9	1	te Cor	npl. (Ready t	o Proc			3. Elevatio			, RT, C	SR, etc.)	1	4. Elev. (Csghead
15. Total Depth 6950'	- 1	6. Plug Back T.E			Comp	. How Many			18.	Intervals	Rot	ary Tools	•		Cable To		
19. Producing Inter			ion - Ton	Rottom N						Drilled By	10-	0350		20 Wa	s Directio	onal Surv	ev Made
6495' - 6659'; DR		•	ion - rop,	bottom, N	aire									YES	o Directi	Silai Saiv	sy ividue
21. Type Electric ar												22. Was Well Cored					
GR-DLL-MSFL-CSL,	GR-C	SNG-SDL-DSN,	GR-CCL									NO					
23.				CASI	NG I	RECORD (Repo	ort al	II Stri	ngs set i	n we	 ell)					-
CASING SIZE		WEIGHT I	LB./FT.		DEPTI	I SET			HOLE	SIZE		CEN	IENT	RECORD		TNUOMA	PULLED
8 5/8		24#		1200'			11					CL-C 6	00 SX	,CIRC.24	2		
5 1/2 15.5 & 17#		6950'	6950' 7			7/8			CL-H 2225 SX, TOC		_	· · · · · · · · · · · · · · · · · · ·					
												BY TS					
							+					0. 10	e 100		- 		
															-		
24.		L	LINES	RECOR	<u> </u>		1				25.			TUBING	RECO	RD	
SIZE	T	ТОР		TTOM	т-	ACKS CEME	NT	Ι	SCRE	EN		SIZE			TH SET		CKER SET
			-		+						2 3/1			6452'		6452	
	†		1		_												
6. Perforation reco	ord (int	erval, size, and	number)					27.		ACID, SH	OT, F	RACTU	RE, C	EMENT	, SQUE	EZĘ, ET	
3495' - 6659'; 4 JS	PF, 43	2 HOLES.					1	DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED					SED
							1	6495' - 6659'			A	ACID: 7800 GAL 15% NEFE					
							Ī										
																"	
8.						PRODUC	TION	V									
ate First Production	1	Production M	ethod (Flo	wing, gas	lift, p	umping - size	and t	type p	oump)					Well S		od. or Sh	ut-in)
ate of Test	Hours	tested	Choke Siz	е		n For C	Oil - B	bl.		Gas - N	ICF	· ·	Nater -	- Bbl.	Ga	ıs - Oil Ra	itio
low Tubing Press.	Ca	sing Pressure	- 1	lculated 24 ur Rate	 -	Oil - Bbl.		G	as - M	CF	W	ater - Bbl		Oil C	aravity -	API -(Cor	r.)
9. Disposition of Gas (Sold, used for fuel, vented, etc.)									Л.,		Test \	Vitnesse	d By				
0. List Attachment	DEV	IATION SURVEY										"	MIKE	ELMORE			
1. I hereby certify t		e information of	n both sid	es of this f		C					nowl	edge and	belief		·····		
IGNATURE (C.)	r. 4	bashar	7	NA	_ 111	re Dulli	iiy C	-hei	auul	ıs Mgr.				DAT	L	6/	16/94
YPE OR PRINT NAI	ME	С	. P. Ba	sham										Telephon	e No.	688-462	<u>20</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1208'	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn "D"
T. Yates	2699'	T, Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3681'	T. Silurian	T. Point Lookout	. T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4058'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5150'	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T
T. Blinebry		T. Gr. Wash	T. Morrison	Т
T. Tubb	6080'	T. Delaware Sand	T. Todilto	Т.
T. Drinkard	6353'	T. Bone Springs	T. Entrada	Т
T. Abo	6657'	T. SALADO 1378'	T. Wingate	T
T. Wolfcamp		T. TANSILL 2569	T. Chinle	Т.
T. Penn		Т.	T. Permian	Т
T. Cisco (Bough C	;)	T.	T. Penn "A"	Т

OIL OR GAS SANDS OR ZONES

No. 1, from	6495'	to 6659'	No. 3, from	to	
No. 2, from		to	No. 4, from		

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3. from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
6353' 6657'	665 <i>7</i> ' 6950'	304' 293'	DOLOMITE AND SANDSTONE DOLOMITE AND SANDSTONE		-		
			ED				
		n W	ಕ್ಷ ಕ್ಷ				