Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO.

5. Indicate Type of Lease STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Salado Brine Well #2

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Brine Well

2. Name of Operator: William H. Brininstool dba Salado Brine Sales

8. Well No.: 2

3. Address of Operator: P. O. Drawer A, Jal, NM 88252

9. Pool name or Wildcat: Salado

4. Well Location
Unit Letter A : 1305 Feet From The North Line and 60 Feet From The East Line

Section 20 Township 25S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3073

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: Completion of drilling brine well ☒	

12. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

Commenced drilling August 27, 1993. Drilled a 14 3/4" hole to 60' and set 60' of 10" surface pipe. Thirty sacks of class C cement was used to cement the surface pipe and cement was circulated to surface. 8-30-93 drilled 9 7/8" hole to top of salt and ran 1220' 7" casing. 9-3-93 Halliburton used 475 sacks class C cement and circulated to surface. Representative of the Oil Conservation Division was present to witness Halliburton cement operation. 9-6-93 Drilled 6 1/8" hole to a total depth of 1420'. Ran 1,385' fo 2 7/8" tubing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William H Brininstool TITLE owner DATE 9-27-93

TYPE OR PRINT NAME William H. Brininstool TELEPHONE NO. 505-395-2010

(This space for State Use)

APPROVED BY FOR RECORD ONLY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

WEST TEXAS WATER WELL SERVICE

3432 W. University Blvd.
Odessa, Texas 79764

(915) 381-2687 Fax (915) 381-7853

XL Transportation
P.O. Drawer A
Jal, NM 88252

0	-	1	Topsoil
1	-	12	Broken caliche
12	-	15	Granite
15	-	40	Red sand
40	-	60	Gray & red shale
60	-	120	Red bed
120	-	130	Blue shale
130	-	137	Brown lime
137	-	145	Red & brown rock - hard
145	-	165	Gray shale
165	-	175	Red bed
175	-	205	Brown shale w/streaks of gray
205	-	325	Red bed
325	-	340	Brown lime, medium
340	-	355	Red sand & water
355	-	485	Hard red sandy shale
485	-	495	Red rock
495	-	525	Brown sand & water
525	-	580	Red bed
580	-	600	Red rock
600	-	675	Red bed
675	-	1025	Red rock & anhydrite
1025	-	1080	Gray lime
1080	-	1095	Anhydrite
1095	-	1125	Red sand
1125	-	1140	Gray lime
1140	-	1185	Salt & anhydrite
1185	-	1230	Blue shale
1230	-	1240	Anhydrite & potash, some salt
1240	-	140	Salt

P. O. BOX 1468
MONAHANS, TEXAS 79756
PH. 915-943-3234 OR 563-1040

Martin Water Laboratories, Inc.

709 W. INDIANA
MIDLAND, TEXAS 79701
PHONE 683-4521

RESULT OF WATER ANALYSES

TO: W. H. Brininstool
P. O. Drawer "A", Jal, NM 88252

LABORATORY NO. 993147
SAMPLE RECEIVED 9-27-93
RESULTS REPORTED 9-28-93

COMPANY XL Transportation LEASE Salado #2
FIELD OR POOL
SECTION BLOCK SURVEY COUNTY Lea STATE NM
SOURCE OF SAMPLE AND DATE TAKEN:
NO. 1 Brine water - taken from Salado #2.
NO. 2
NO. 3
NO. 4
REMARKS:

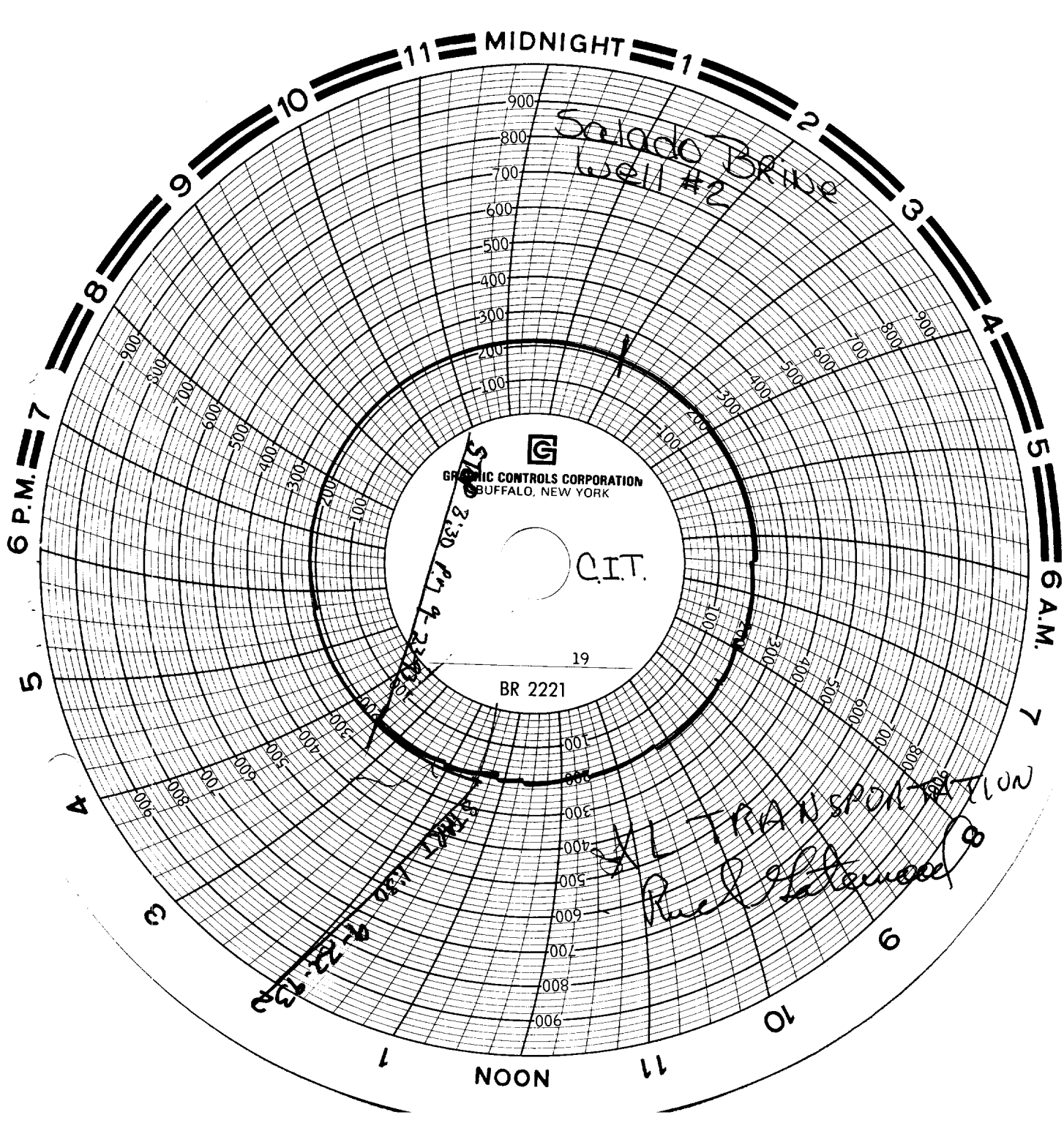
CHEMICAL AND PHYSICAL PROPERTIES	NO. 1	NO. 2	NO. 3	NO. 4
Specific Gravity at 60° F.	1.2036			
pH When Sampled				
pH When Received	7.32			
Bicarbonate as HCO_3	224			
Supersaturation as $CaCO_3$				
Undersaturation as $CaCO_3$				
Total Hardness as $CaCO_3$	5,800			
Calcium as Ca	1,240			
Magnesium as Mg	656			
Sodium and/or Potassium	118,816			
Sulfate as SO_4	3,420			
Chloride as Cl	184,649			
Iron as Fe	1.6			
Barium as Ba				
Turbidity, Electric				
Color as Pt				
Total Solids, Calculated	309,006			
Temperature °F.				
Carbon Dioxide, Calculated				
Dissolved Oxygen,				
Hydrogen Sulfide	0.0			
Resistivity, ohms/m at 77° F.	0.045			
Suspended Oil				
Filtrable Solids as mg/l				
Volume Filtered, ml				
Weight, lbs/gal.	10.0			

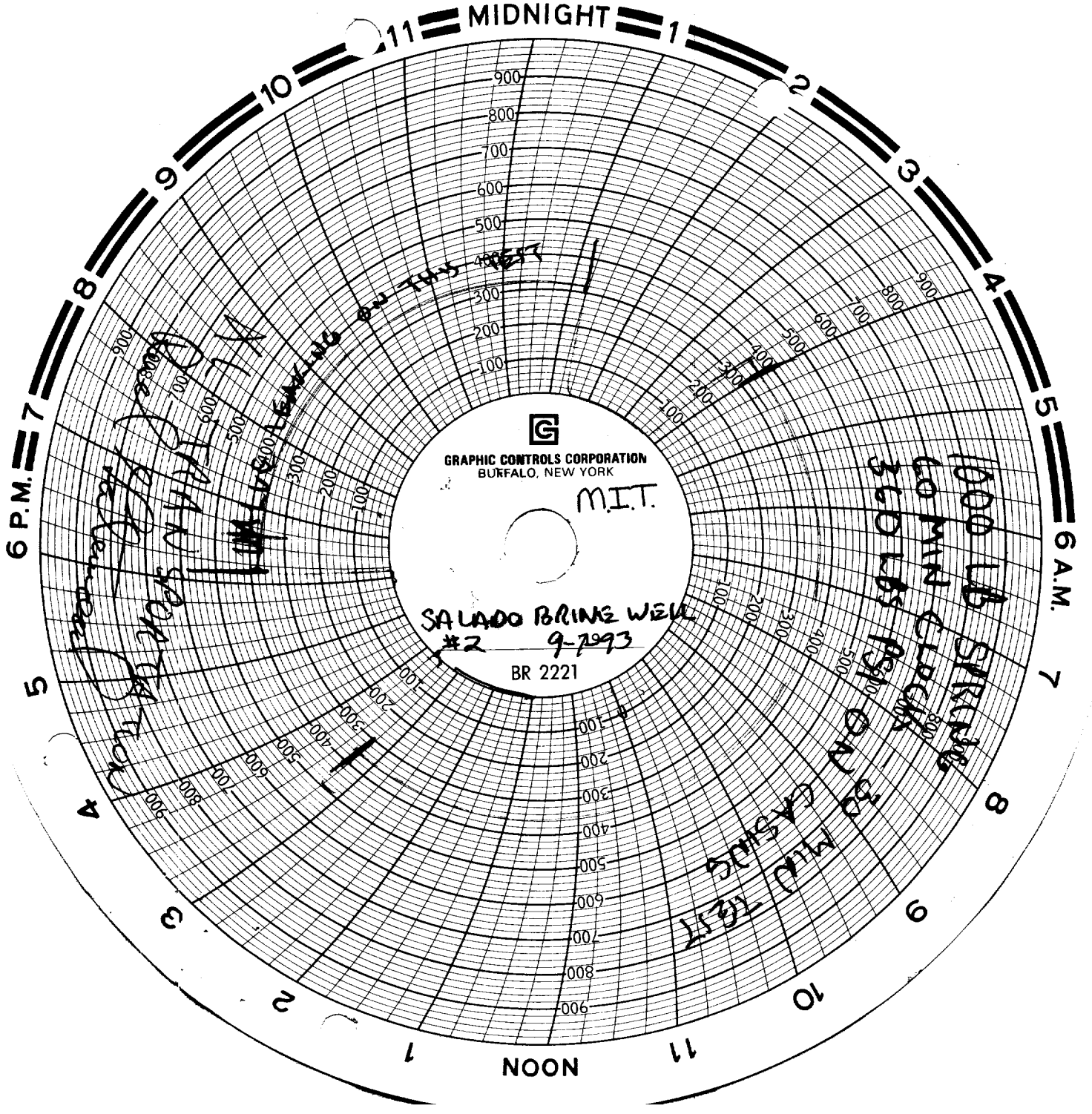
Results Reported As Milligrams Per Liter

Additional Determinations And Remarks: The undersigned certifies the above to be true and correct to the best of his knowledge and belief.

Form No. 3

By Waylan C. Martin, M.A.


MIDNIGHT
NOON
6 P.M.
6 A.M.
Salado Brine
Well #2
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
C.I.T.
19
BR 2221
ULTRASONIC


MIDNIGHT
NOON
6 A.M.
6 P.M.
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
M.I.T.
SALADO BRINE WELL
#2 9-1993
BR 2221