

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Salado Brine Well #2

8. Well No.

2

9. Pool name or Wildcat

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER Brine well

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. Name of Operator

William H. Brininstool dba Salado Brine Sales

3. Address of Operator

P. O. Drawer A, Jal, NM 88252

4. Well Location

Unit Letter A : 1305 Feet From The North Line and 60 Feet From The East Line

Section 20 Township T25S Range 37E NMPM Lea County

10. Proposed Depth

1,700'

11. Formation

Halite

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3073

14. Kind & Status Plug. Bond

15. Drilling Contractor

West Texas Water Well

16. Approx. Date Work will start

June 1993

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 3/4"	12 3/4"	28#	60'	50	Surface
9 7/8"	7"	23#	1200'	500	Surface
6 1/2"	2 7/8" Tubing	10.40#	1700'		

Proposed well will be drilled to approximately 1700'. A 14 3/4" hole will be drilled to a depth of 60' and 12 3/4" casing will be run and cemented to the surface. Propose to use 50 sacks Class C cement. A 9 7/8" hole will be drilled to the top of the Halite formation approximately 1100' to 1200' and 7" casing will be run and cemented to the surface. Propose to use 500 sacks class C cement. A 6 1/2" hole will then be drilled to approximately 1700'. Well will have approximately 1700' of 2 7/8" tubing. Cement work will be performed by Halliburton Services. At this time a casing integrity test will be performed and logs will be run that is required by the Oil Conservation Commission.

Approval for API # Only--Federal Minerals

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William H. Brininstool TITLE Owner

DATE 5-10-93

TYPE OR PRINT NAME William H. Brininstool

TELEPHONE NO. 505-395-2010

(This space for State Use)

APPROVED BY FOR TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 20 1994