

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

**30-025-32404**

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

**SOUTH JUSTIS UNIT"E"**

8. Well No.

**132**

9. Pool name or Wildcat

**JUSTIS BLBRY-TUBB-DKRD**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER \_\_\_\_\_

2. Name of Operator

**ARCO Permian**

3. Address of Operator

**P.O. BOX 1610, MIDLAND, TX 79702**

4. Well Location

Unit Letter **L** : **1200** Feet From The **SOUTH** Line and **1150** Feet From The **WEST** Line

Section **12** Township **25S** Range **37E** N 4PM **LEA** County

10. Date Spudded **03-26-95** 11. Date T.D. Reached **04-04-95** 12. Date Compl.(Ready to Prod.) **04-14-95** 13. Elevations(DI & RKB, RT, GR, etc.) **3106 GR** 14. Elev. Casinghead

15. Total Depth **6150** 16. Plug Back T.D. **6103** 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled B Rotary Tools **X** Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

**5140-6075 BLINEBRY-TUBB-DRINKARD**

20. Was Directional Survey Made

**NO**

21. Type Electric and Other Logs Run

**CPNL/GR**

22. Was Well Cored

**NO**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8</b>	<b>24</b>	<b>1050</b>	<b>12 1/4</b>	<b>550 SX CIRC CMT</b>	<b>0</b>
<b>4 1/2</b>	<b>10.5</b>	<b>6150</b>	<b>7 7/8</b>	<b>1700 SX TOC 1125 TS</b>	<b>0</b>

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					<b>2 3/8 6045</b>

26. Perforation record (interval, size, and number)

**5140-6075**

27. ACID, SHOT FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

**5140-5314 A W/2400 GALS**

**5321-5621 A W/3100 GALS**

**5664-6075 A W/4300 GALS**

**28. PRODUCTION**

Date First Production **04-17-95** Production Method (Flowing, gas lift, pumping - Size and type pump) **PUMPING** Well Status (Prod. or Shut-in) **PROD**

Date of Test **04-21-95** Hours Tested **24** Choke Size Prod'n For Test Period Oil - Bbl. **20** Gas - MCF **40** Water - Bbl. **17** Gas - Oil Ratio **2000**

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. **20** Gas - MCF **40** Water - Bbl. **17** Oil Gravity - API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

Test Witnessed By

30. List Attachments

**ELEC LOG, INCLINATION RECORD**

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Ken W. Gosnell*

Printed Name **KEN W. GOSNELL**

Title **AGENT**

Date **04-24-95**

**RECEIVED**

APR 20 1994

UCC RECORDS  
OFFICE