

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32405
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT "F"
8. Well No. 120
9. Pool name or Wildcat JUSTIS BLBRY-TUBB-DKRD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION	
2. Name of Operator ARCO Permian	
3. Address of Operator P.O. BOX 1610, MIDLAND, TX 79702	
4. Well Location Unit Letter E : 1470 Feet From The NORTH Line and 1200 Feet From The WEST Line Section 12 Township 25S Range 37E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3116 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD'D 7-7/8 HOLE @ 6150 ON 06-24-95. RAN 4 1/2 10.5# CSG TO 6150. CMT'D W/900 SX C +1% CC + 3% T-LITE + 1/4# CS(YLD 2.70) FOLLOWED BY 500 SX "SUPER C"(44/20/20) +.5% T-LITE + 1/4# CS(YLD 2.20) FOLLOWED BY 300 SX C + 12# CSE + 1# WL-1P + .3% CF-2 + 1/4# CS + 3# HI-SEAL(YLD 1.83).DID NOT CIRC CMT. RR 06-25-95.

06-26-95. RAN TEMP SURV. TOC 1120.

04-10-95. RUPU. RAN CPNL/GR.

PERF B-T-D F/5651-6103.ACIDIZED W/ 4800 GALS.

PERF B-T-D F/5374-5599.ACIDIZED W/ 3400 GALS.

PERF B-T-D F/5157-5330.ACIDIZED W/ 2400 GALS.

RIH W/INJEC CA: GUIB G-6 PKR ON 2 3/8 IPC TBG TO 5079. RAN CSG INTEGRITY TEST TO 500# FOR 30 MIN. RDPU 07-03-95.

Injection Interval 5157-6103 R-9747 (Amendment dated 12-22-93)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ken W. Gosnell TITLE AGENT DATE 07-13-95

TYPE OR PRINT NAME KEN W. GOSNELL TELEPHONE NO. 915 688-5672

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JUL 21 1995

