Submit to Appropriate District Office State Lease — 6 comes For Lease — 5 copies

State of New Mexico Energy, Minerais and Natural Resources Department

Form C-101 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)	
35 625-32405	
5. Indicate Type of Lease	

DISTRICT III 1000 Rio Brazos	Rd., Azzec, N	M 87410					6. State Oil	& Gas Lease N	o.	
AP	PLICATIO	N FOR PERM	IT TO DR	ILL. DEEPEN.	OR PLUG BAC	CK //				////
la. Type of Word	E:						7. Lease Na	ne or Unit Agr	Pernegt Name	////
b. Type of Well		RE-EN	TER 🗌	DEEPEN _	PLUG BACK				s Unit "F"	•
MAT X	METT	OTHER		SINCELE ZONE	X ZONE			<i< td=""><td>01501</td><td></td></i<>	01501	
2. Name of Ope ARCO 01		AS COMPANY		<iii< td=""><td>1990</td><td></td><td>8. Well No.</td><td>120</td><td>)</td><td></td></iii<>	1990		8. Well No.	120)	
3. Address of O		and. Texas	79702	3,2		Ū	9. Pool sam Justis Drinka	g Wilder Slineb	ry-Tubb-	
4. Well Location Unit Les	nerE	1470 F	est From The	North	Line and	1200	Feet	From The	West	Line
Section	12	T	OWNERD	25S R	ange 37E	NM	IPM Le	a	Cour	ntv
				10. Proposed Dept		11.Fon Blbry	reuce 7-Tubb		12. Rotary or C.T. Rotary	
13. Elevations (SA 31	16	F. RT. GR. etc.)	1	& Status Plug. Bood ewide	1				ste Work will start	
17.			PROPOS	ED CASING A	ND CEMENT					
SIZE OF H	OLE	SIZE OF CASIN	IG WEK	SHT PER FOOT	SETTING D	EPTH S	SACKS OF	CEMENT	EST. TOP	
12-1/4		8-5/8		24	1000		60	0	Surf	
7-7/8	l .	<u>4-1/2</u>	11	0. 5	6200		120	0	Surf	

R = 9/4 IN ABOVE SPACE DESCRIBI	E PROPOSED PROGRAM: IF PROPOSAL IS TO DI	PETEN OR FLUG BACK, GIVE DATA ON PRESENT FROD	LICTIVE ZONE AND PROPOSED NEW PRODUCTIVE
IN ABOVE SPACE DESCRIBI	E PROPOSED PROGRAM: IF PROPOSAL IS TO DI	PETEN OR ITLIG BACK, GIVE DATA ON PRESENT FROD	LICTIVE ZONE AND PROPOSED NEW PENING ENTITY
ZONEL GIVE SLOWOUT PREVENTER	PREXERAM, EF ANY,		
Your a	above is true and complete to the best of my knowledge V So Smell		. (2-15-03
SKINATURE	Ken W. Gosnell	Agent Ols /688 5672	DATE (2-15-93
(This was for State Line)	RIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	915/688-5672	JAN 2 6 1994
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:		TITE	DATE

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-102 Revised 1-1-89

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

ARCO OIL AND CAS COMPANY South Justis Unit*** 12	(ACLAIO)			Lease			Well	No.
In Lease R	ARCO OII	L AND GAS C	OMPANY	South	Justis Unit"	P"		120
B 12 25 S 37 E NMPM Lea Morth North 1200 Hest from the Producing formation 1000 Hest from the 1200 Hest from	nit Letter	Section	Township					
Interpretable of the state of the well and interest have been consolidated. (Use revertee add of postular and interest postular and	E	12		!	7 R			
Interest and level lies. Producing formation Pool Disting Pool Dedicated Actage Additional Bibry-Tubb-Dkrd Additional Pool Disting Dedicated Actage Additional A	tual Footage Loca	ation of Well:			N	<u>MPM :</u>		
3116' Blbry-Tubb-Dkrd Justis Ledicard or the subject well by colored pencil or hatchure marks on the plat below. 2. If more than one lease of different concentration in the subject well by colored pencil or hatchure marks on the plat below. 3. If more than one lease of different concentration in the subject well by colored pencil or hatchure marks on the plat below. 3. If more than one lease of different concentration in the subject well to the well, have the interest of all concerns been consolidated by community to the content of the events and recycling. The subject is the least of the events and recycling. The subject is the least of the events and recycling or otherwise) that form if excessing. The subject is the events and exact description which have actually been consolidated. (Use reverse note of the events and exact description) which form if excessing. The subject is the events and exact description which form if excessing. The subject is the events and	1470	feet from the	North				West	
1. Outline the screage detacated to the tubical well by colored pencil or haddure marks on the plat below. 2. If more than one lease it dedicated to the well, outline each and identify the concerning thereof (both as to working interest and reyally). 3. If more than one lease of different concerning is dedicated to the well, have the interest of all owners been consolidated by communitation, unitation, force pooling, etc.? Yes No If answer is "yes type of consolidation of the force in the form in the owners and treat description which have actually been consolidated. (Use reverse ade of this form if necessary. If a slowable will be avaganed to the well until all interests have been consolidated by communitation, unitation, forced pooling, or otherwise) or until a non-translated unit, eliminating such interest, has been approved by the Division. 12. OPERATOR CERTIFIC. I hereby certify that the condained herein in time and concerning the provided and brilled. Signature Ren W., Gosnell Foulton Agent Company ARCO 011 & Gas C Date 12-14-93 SURVEYOR CERTIFIC. I hereby certify that the well look on that pict was pictured from force actual surveys made by me on supervision and that the same convection in the best of my land belief. Date Surveyed Sept. 24, 199 Signature & Scali of Professional Surveyor	und level Elev.		ing Formation			Irom the	- i Nadica	
1. Outline the acressed educated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, dutine each and identify the ownership thereof (both as to working interest and reyaity). 3. If more than one lease is deficient ownership is dedicated to the well, have the interest of all owners been consolidated by communication, force pooling, etc.? Yes No. If answer is 'ves' type of consolidation If answer is 'ves' typ	3116'	Blbry	-Tubb-Dkrd	Just	ic			_
2. If more than one lease is dedicated to the well, outline each sod identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitation, unitation, force pooling, etc.? Yes No	1. Outline	e the acreage dedica	ted to the subject well by o	colored pencil or hachure mai	ks on the plat below			40 Acres
Princed Name Ken W. Gosnell Fosium Arco Faton B 1 No. 1 Princed Surveyor Arco Faton B 1 No. 1 OPERATOR CERTIFICA I hereby certify that the well look on thus plat was plotted from for surveyor and that the same correct to the best of my knobilet. Date 12-14-93 SURVEYOR CERTIFICA I hereby certify that the well look on thus plat was plotted from for surveyor. and that the same correct to the best of my knobilet. Date Surveyor Sept. 24, 199 Signature & Seal of Professional Surveyor	3. If more unitizal [1] If answer this form No allows	e than one lease of of tion, force-pooling, Yes is "no" list the own if neccessary. able will be assigned.	different ownership is dediceted.? No If answer ters and tract descriptions we do not be well until all interest.	ated to the well, have the int s "yes" type of consolidation which have actually been con-	solidated. (Use reverse si	consolidated b	y communitiza	uen,
F 120 1200' O E 12 Arco Eaton B 1 No. 1 I hereby certify that the well loc on that plat was plotted from four form form for form for some correct to the best of my knowledge and belief. I hereby certify that the well loc on that plat was plotted from four surveys made hy me on supervision, and that the some correct to the best of my knowledge. Sept. 24, 199 Signature K Seal of Professional Surveyor				a com approved by the Diff	NOD.		· · · · · · · · · · · · · · · · · · ·	
	1200'	F 120 O E 12	. 1			Signature Printed N Ken Fosition Agen Company ARCO Date 1 SUF I hereby on this actual s supervise correct belief. Date Sur	weekly certify herein in irrigit knowledge and was plot a certify that is plot was plot was plot was plot was plot was plot in the best weyed Sept. 2 6 & Seal of	that the informer use and complete to ad belief. Society of the self location stated from field not by me or under the same is true of my knowledge
330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0	330 660	990 1320 146	0 1000 2210 241			estufica	te No. 648	must o

BOPREQUIREMENTS

