

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-32406

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-228-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name

SOUTH JUSTIS UNIT "G"

2. Name of Operator

ARCO Permian

8. Well No.

270

3. Address of Operator

P.O. BOX 1610, MIDLAND, TX 79702

9. Pool name or Wildcat

JUSTIS BLBRY-TUBB-DKRD

4. Well Location

Unit Letter **B** : **1100** Feet From The **NORTH** Line and **1475** Feet From The **EAST** Line

Section **36**

Township **25S**

Range **37E**

NMPM

LEA County

10. Date Spudded 09-23-94	11. Date T.D. Reached 10-04-94	12. Date Compl.(Ready to Prod.) 10-11-94	13. Elevation-(DF & RKB, RT, GR, etc.) 3042 GR	14. Elev. Casinghead
-------------------------------------	--	--	--	----------------------

15. Total Depth 6150	16. Plug Back T.D. 6089	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools	Cable Tools
--------------------------------	-----------------------------------	--	--------------------------------------	--------------	-------------

19. Producing Interval(s), of this completion - Top, Bottom, Name

4987-6043 BLINEBRY-TUBB-DRINKARD

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

DLL/MLL/GR/C ZDL/CN/GR/C SL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	996	12 1/4	600 SX CIRC CMT	0
4 1/2	10.5	6150	7 7/8	1900 SX TOC 1309 TS	0

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	6023	

26. Perforation record (interval, size, and number)

4987-6043

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
----------------	-------------------------------

5815-6043	A W/ 4200 GAL
------------------	----------------------

5420-5765	A W/ 4800 GAL
------------------	----------------------

4987-5381	A W/ 2800 GAL
------------------	----------------------

28. PRODUCTION

Date First Production 10-12-94	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING	Well Status (Prod. or Shut-in) PROD
--	---	---

Date of Test 10-16-94	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 55	Gas - MCF 123	Water - Bbl. 50	Gas - Oil Ratio 2236
---------------------------------	---------------------------	------------	------------------------	-------------------------	-------------------------	---------------------------	--------------------------------

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 55	Gas - MCF 123	Water - Bbl. 50	Oil Gravity - API (Corr.)
--------------------	-----------------	-------------------------	-------------------------	-------------------------	---------------------------	---------------------------

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

ELEC LOG, INCLINATION RECORD

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Ken W. Gosnell*

Printed Name **KEN W. GOSNELL**

Title **AGENT**

Date **10-24-94**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____ 4670	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____ 4965	T. Gr. Wash _____
T. Tubb _____ 5692	T. Delaware Sand _____
T. Drinkard _____ 5852	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northeastern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Gr. Wash _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	996	996	RED BED				
996	3250	2254	ANHY				
3250	3460	210	ANHY & DOLO				
3460	4640	1180	ANHY				
4640	4935	295	ANHY & DOLO				
4935	5403	468	ANHY				
5403	6150	747	DOLO				

WELL NAME AND NUMBER South Justis #G-270

LOCATION B 36-25S-37E
(Give Unit, Section, Township and Range)

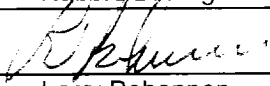
OPERATOR Arco Oil & Gas

DRILLING CONTRACTOR NABORS DRILLING USA, INC.

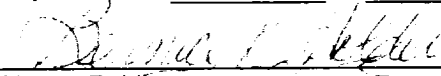
The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>
<u>1 1/4 @ 660</u>	<u>1 1/2 @ 5452</u>	<u> </u>	<u> </u>
<u>1/2 @ 996</u>	<u>1 1/4 @ 5909</u>	<u> </u>	<u> </u>
<u>1 @ 1250</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 @ 1598</u>	<u> </u>	<u> </u>	<u> </u>
<u>2 3/4 @ 1890</u>	<u> </u>	<u> </u>	<u> </u>
<u>2 1/2 @ 1976</u>	<u> </u>	<u> </u>	<u> </u>
<u>2 1/2 @ 2196</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 1/4 @ 2445</u>	<u> </u>	<u> </u>	<u> </u>
<u>3/4 @ 2793</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 1/4 @ 3228</u>	<u> </u>	<u> </u>	<u> </u>
<u>2 1/4 @ 3637</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 1/4 @ 3857</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 1/2 @ 4297</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 1/2 @ 4586</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 1/2 @ 5047</u>	<u> </u>	<u> </u>	<u> </u>

Drilling Contractor Nabors Drilling USA, Inc.

By 
Larry Bohannon

Subscribed and sworn to before me this 12th day of October, 1994


Notary Public

My Commision Expires MIDLAND County TEXAS

