

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32407
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-228-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER WATER INJECTION				7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT "H"	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____				8. Well No. 270	
2. Name of Operator ARCO Permian				9. Pool name or Wildcat JUSTIS BLBRY-TUBB-DKR	
3. Address of Operator P.O. BOX 1610, MIDLAND, TX 79702					
4. Well Location Unit Letter A : 1100 Feet From The NORTH Line and 220 Feet From The EAST Line Section 36 Township 25S Range 37E NMPM LEA County					
10. Date Spudded 12-05-94	11. Date T.D. Reached 12-13-94	12. Date Compl.(Ready to Prod.) 12-30-94	13. Elevations(DF & RKB, RT, GR, etc.) 3044 GR	14. Elev. Casinghead	
15. Total Depth 6150	16. Plug Back T.D. 6094	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5062-6083 BLINEBRY-TUBB-DRINKARD					20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR/CCL/CNL					22. Was Well Cored NO
CASING RECORD (Report all strings set in well)					
23.					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1008	12 1/4	500 SX CIRC CMT	0
4 1/2	10.5	6150	7 7/8	1700 SX TOC 1562 TS	0
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 3/8	4989
26. Perforation record (interval, size, and number) 5062-6083			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5709-6083 A W/3600 GALS 5317-5666 A W/3600 GALS 5062-5267 A W/2250 GALS		
PRODUCTION					
28. Date First Production NA		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments					
ELEC LOG, INCLINATION RECORD					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Ken W Gosnell		Printed Name KEN W. GOSNELL		Title AGENT	Date 01-06-95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorietta 4695	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry 4985	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 5700	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard 5850	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	644	644	RED BED				
644	1008	364	REDBED & ANHY				
1008	1440	432	REDBED				
1440	2244	804	SALT & ANHY				
2244	4370	2126	ANHY & DOLO				
4370	4670	300	LIME & DOLO				
4670	4928	258	DOLO				
4928	5880	952	LIME & DOLO				
5880	6150	270	DOLO				

LOCATION

A 36-255-37E
(Give Unit, Section, Township and Range)

OPERATOR

Arco Permian

DRILLING CONTRACTOR

NABORS DRILLING USA, INC.

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>
<u>3/4 @ 378</u>			
<u>1/2 @ 719</u>			
<u>3/4 @ 994</u>			
<u>1 @ 1328</u>			
<u>1 1/2 @ 1515</u>			
<u>2 @ 1951</u>			
<u>2 3/4 @ 2419</u>			
<u>1 @ 2858</u>			
<u>1 @ 3738</u>			
<u>1 @ 4176</u>			
<u>1 @ 4370</u>			
<u>1 @ 4825</u>			
<u>1 1/4 @ 5769</u>			
<u>2 1/2 @ 6150</u>			

Drilling Contractor

Nabors Drilling USA, Inc.

By

L.V. Bohannon
L.V. Bohannon

Subscribed and sworn to before me this 21st day of December, 1994

William K. Hodge
Notary Public

My Commision Expires

MIDLAND

County

TEXAS