

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
ARCO Permian

3. Address and Telephone No.

P.O. Box 1089, Eunice, NM 88231 505-394-1649

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LETTER B, 1100 FNL & 1350 FEL  
SEC. 24-25S-37E

5. Lease Designation and Serial No.

LC-032650-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NMNM87877X

8. Well Name and No.

SOUTH JUSTIS UNIT F-194

9. API Well No.

30-025-32409

10. Field and Pool, or exploratory Area

JUSTIS BLY TUBB DRKD

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☒ Casing Repair  
☐ Altering Casing  
☐ Other
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD: 6050' PBD: 6014' PERFS: 5053-5491', 4-1/2" CSG SET @ 6050'  
3086' KB, 3072' GL

12/08/99: MIRUPU. POH w/tbg & pkr.

12/09/99: Tested tbg in hole. Set pkr. Failed MIT.

12/10/99: Established csg leak between 4800-5000'. POH w/tbg & pkr.

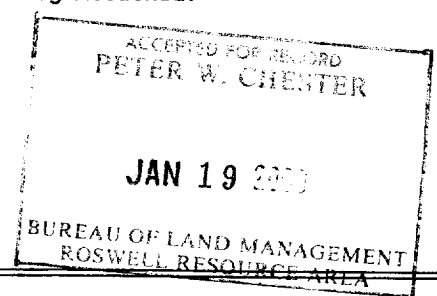
12/11/99: Pick up WS. Set CIBP @ 5000'.

12/13/99: Isolated holes between 4839-4899'. Pmp'd 250 gals acid to get 1-1/2" BPM.

12/15/99: Squeeze leak w/68 sxs P-Plus w/2% CC @ 14.8 ppg @ 1500 psi. Job Log Attached.

12/16/99: Drill out cmt and CIBP. POH w/equip.

12/19/99: RIH w/pkr & tbg. Set pkr @ 5008'. Ran MIT. Chart Attached.



14. I hereby certify that the foregoing is true and correct

Signed *Kenneth D. Munis*

Title Administrative Assistant

Date 01/11/00

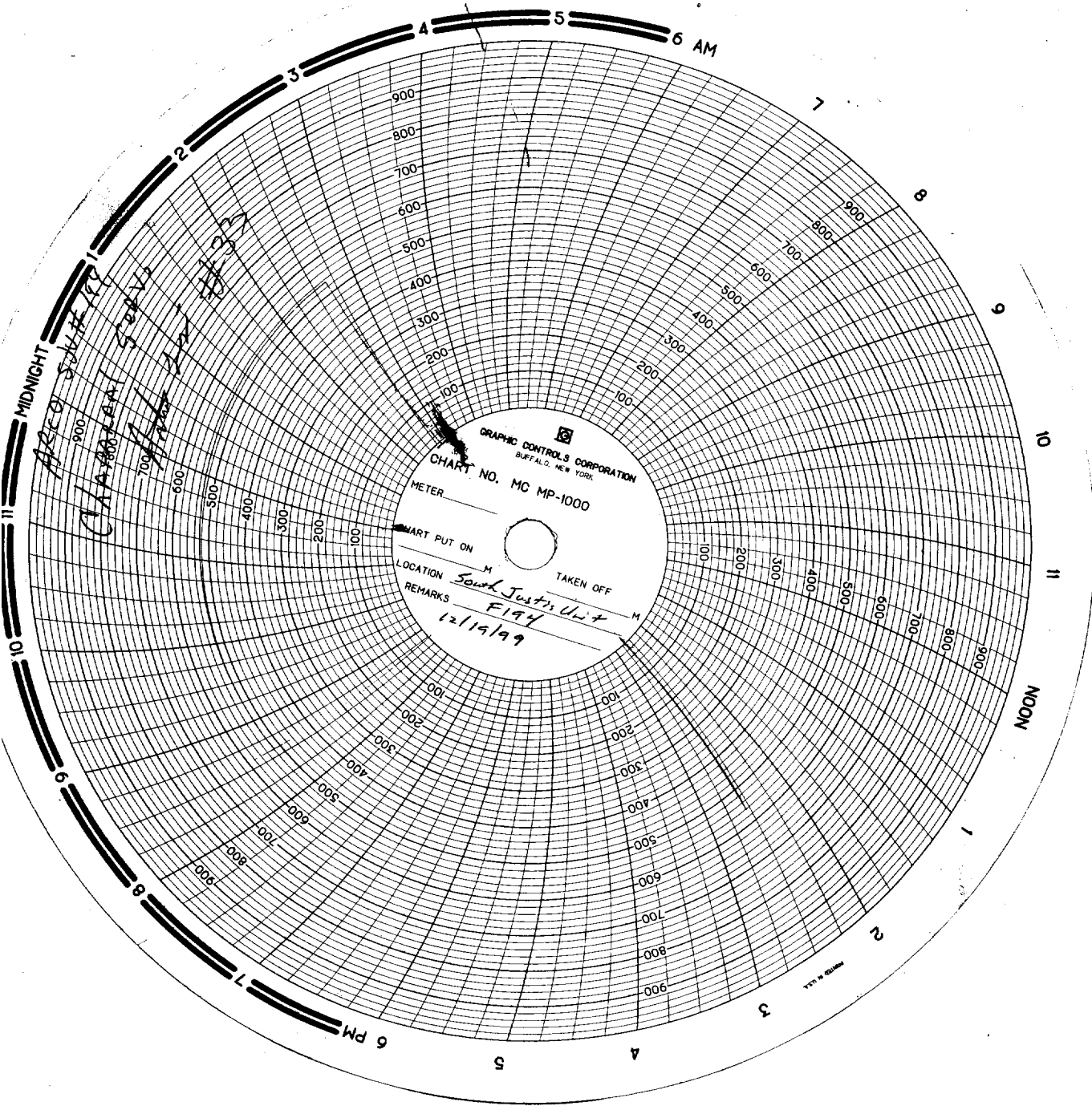
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Date \_\_\_\_\_

RECEIVED  
JAN 12 '00  
BLM  
ROSWELL



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK  
CHART NO. MC MP-1000  
METER  
CHART PUT ON  
LOCATION  
TAKEN OFF  
REMARKS

Area South of  
Channel 500 ft  
#33

Sound Just in Unit  
F194  
12/19/99