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Appropriate District Office

Thergy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT NE 1000 Rio Beason Rd., Asiec, NM 87410

PARTEKET # P.O. District DD, Admid, NOV 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well API No.				
ARCO OIL & GAS					30 025 32409						
Address											
P. O. BOX 1710		S, NEW	MEXICO	88240							
Rescon(s) for Filing (Check proper is	ias)		_		bet (Please exp	=					
New Well			I reasporter of:	P1	lease ass	ign a 5	500 ьь1	testing	allowabl		
Recompletion U	Q		Dry Oss U	fo	or the mo	nth of	Februar	y 1994			
Change in Operator U	Casinghe	ad Cas 🔲 (Condenses								
il change of operator give name und address of psevicus operator											
IL DESCRIPTION OF WE	TI. AND I F	TA CIP									
Loose Name	DD ALID DE	Well No. Pool Name, Inches			ding Formation			1	Lease No.		
SOUTH JUSTIS UN	TT II F II	r " F " 194 HISTIS RI			INERRY TURE DRINKARD			<u>. </u>	LC-032650-B		
Location	**	·	<u> </u>		THIN THE LA	LARU		1 10 11	-52050-В		
Unit Letter B	. 1	100'1	Feet From The	North in	. and 13	50' #	oct From The	Fact	Line		
Off Date	·	134341	1001 110th 180	-		·	W 1 MG 199	Hast			
Section 24 Tow	muship 25	S 1	Range 37	E N	МРМ	1	EA		County		
III. DESIGNATION OF TR				RAL GAS		A?-A	4				
Name of Authorized Transporter of C	رست ا				Address (Give address to which approved			•			
TEXAS NEW MEXIC			or Dry Gas		X 2528						
Name of Authorized Transporter of C SID RICHARDSON TEXACO EXPLORAT	CARBON_&	GASOLINI	E CO.	P.O. Box	1228 m	ai, "N.Y	1. 88252	GFM U 10 04 2	DE)		
Y and produces oil or liquids,	ION & PRO		Tora Rec	le gas actual	ox 3000	Tulsa,	_Ok74	102			
ive location of traits.	A	24	25S 37E	Yes	-	"	02/09/	, ۵ <i>۸</i>			
f this production is commingled with							<u> </u>	79			
V. COMPLETION DATA		•						· · · · · · · · · · · · · · · · · · ·			
		Oi Well	Gas Well	New Well	Workover	Decpes	Plug Back	Same Res'y	Diff Res'v		
Designate Type of Complete	ion - (X)			<u> </u>	<u> </u>	<u> </u>	<u> </u>	1	<u>i</u>		
Date Spudded	Date Com	pl. Ready to P	rod.	Total Depth			P.J.T.D.				
		roducing Form		Top Oil/Gas Pay							
Develous (DF, RKB, RT, GR, atc.)	DATUGE	Top Corces			Tubing Depth						
* or or out one			J				Depth Casing Shoe				
								•			
	•	TUBING, C	ASING AND	CEMENTI	NG RECOR	D	· · · · · · · · · · · · · · · · · · ·				
HOLE SIZE		SING & TUB		DEPTH SET			SACKS CEMENT				
				<u> </u>			<u> </u>				
. TEST DATA AND REQU						and for the	. 4 4 4				
OIL WELL (Test must be of the Pire New Oil Run To Tank			lood oil and midt		thod (Flow, pu			or juli 24 hou	7.)		
Date First New Oil Run To Tank Date of Test											
eagh of Test	Tubing Pressu			Casing Pressure			Choke Size				
		114									
casal Prod. During Test Oil - Bbls.				Water - Bbla.			Gus- MCF				
GAS WELL											
count Front Test - MCF/D	League of	ed		Bols. Condens	ate/MMCF	·	Cravity of C	cedesante			
sting Method (pilot, back pr.)	Tubing Pro	Tubing Pressure (Shut-m)			Casing Pressure (Shut-in)		Choke Size				
							<u> </u>		•		
I. OPERATOR CERTIF	ICATE OF	COMPLI	IANCE		IL CON	CEDV/	TION		A 1		
I hereby certify that the rules and re	gulations of the	Oil Conservati	on .		IL CON	SENVA	VIION L		'N		
Division have been complied with a is true and complete to the best of n			bove				Γ	a i yakı			
1.1		o ocusa.		Date	Approved		رئيا ا				
Keyie D. Mi	1111	,					^	Signed h	v		
Signature				By			Urig Pa	Orig. Signed by Paul Kautz			
Kellie D. Murrish	Re	cord C1	erk II	1				eologist			
Printed Name		Tx	je i	_elhT			·				
02/11/94 Date	(505)	391-1649 Telepho									
		1 exchao	= /~~	i					•		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) FIII out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Porm C-104 must be filed for each pool in multiply completed wells.