

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brava Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address Enron Oil & Gas Company P. O. Box 2267 Midland, Texas 79702		OGRID Number 007377
		Reason for Filing Code NW
API Number 30 - 025 32433	Pool Name Red Hills-Bone Spring R-10177 9/1/94	Pool Code 51020
Property Code 13208	Property Name Diamond 7 Federal	Well Number 4

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
E	7	25S	34E		2080	north	560	west	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lea Code F	Producing Method Code Flowing	Gas Connection Date 4-26-94	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter	Transporter Name	POD	O/G	POD ULSTR Location and Description
EOTT Energy Pipeline LP 744 Effective 4-1-94 Operating Ce	EOTT Energy Corp	0939710	0	Unit B, Sec 7, T25S, R34E
Transwestern Pipeline 34357382	Enron Oil & Gas Co.	0939730	G	Unit E, Sec 7, T25S, R34E

IV. Produced Water

POD	POD ULSTR Location and Description
	Unit K, Sec 30, T24S, R34E Enron's Vaca Ridge 30 Federal Com. #1 Disposal well

V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations
3-16-94	4-18-94	12600	12480	12248-12298
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
14-3/4	11-3/4	657	351 C1 C CIRCULATED	
11	8-5/8	5055	1425 PSL C CIRCULATED	
7-7/8	5-1/2	12573	1824 PLS H TOC @ 5200	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cog. Pressure
4-21-94	4-26-94	4-28-94	24 hrs	-	1625
Choke Size	Oil	Water	Gas	AOF	Test Method
16/64"	607	18	658	-	-

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Betty Gildon</i>		OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
Printed name: Betty Gildon		Title:	
Title: Regulatory Analyst		Approval Date: MAY 04 1994	
Date: 4-29-94	Phone: 915/686-3714		

* If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------