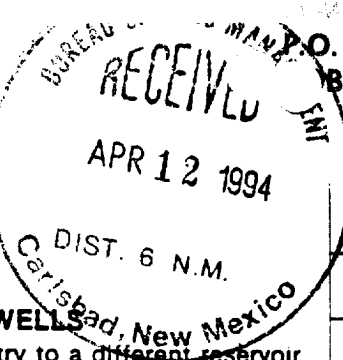


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



P.O. BOX 1980
BBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No.

P. O. Box 2267, Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2080' FNL & 560' FWL
Sec 7, T25S, R34E

5. Lease Designation and Serial No.

NM 14497-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Diamond 7 Federal #4

9. API Well No.

30 025 32433

10. Field and Pool, or Exploratory Area

Red Hills Bone Spring

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Casing test & cmt job

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-8-94-TD at 12,600'

4-9-94-291 joints 5-1/2" 17# P-110 LT&C casing set at 12,573'.

Cemented with 1570 sx PSL "H", 6% gel, 10# salt, 1/4# CS, .8% CF-14A, 13 ppg, 1.91 cuft/sx (535.4 bbls slurry) and 254 sx "H", .8% CF-14A, 2# MS, 10% salt, 15.6 ppg, 1.23 cuft/sx (55.7 bbls slurry). Temp survey TOC at 5200'.

21-1/2 hrs WOC.

30 minutes pressure tested to 2500 psi, OK.

APR 29 1994
636

14. I hereby certify that the foregoing is true and correct

Signature Betty Gildon

Title Regulatory Analyst

Date 4/11/94

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

RECEIVED

MAY 03 1994

..3S
OFFICE