

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32444
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	NM-10185
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	143
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3189' GR

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>H</u> : <u>1750</u> Feet From The <u>NORTH</u> Line and <u>150</u> Feet From The <u>EAST</u> Line Section <u>30</u> Township <u>24-S</u> Range <u>38-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3189' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Changed Perfs ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-05-98: MIRU. PMP STUCK. INSTL BOP. PULL TBG.
2-06-98: SET CIBP @ 6760'. PERF 6593-6692'.
2-07-98: RAN BIT & CSG SCRAPER TO 6756'. WELLCHECKED 2 7/8" TBG OUT OF HLE.
2-09-98: RAN SONIC HAMMER ON 2 7/8" TBG. WSH DRINKARD PERFS 6593-6692' W/175 BBLs PROD WTR. ACIDIZED PERFS 6593-6692' W/3000 GALS 15% NEFE THRU SONIC HAMMER. FLSH W/39 BBLs PROD WTR.
2-10-98: KILL W/35 BBLs PROD WTR. RAN SN, 2 7/8" TBG & TA. TBG @ 6574.40'. PMP 70 BBLs PROD WTR DN ANNULAS & 30 BBLs DN TBG. REM BOP. SN @ 6722'. TA @ 6585'. RAN PMP, SNKR BARS, & RDS. LOAD TBG W/2 BBLs PROD WTR. SPACE PMP @ 5 1/4". PRESS TBG TO 500#-OK. RD.
2-19-98: TEST OF 82 BO, 79 BW, & 24 MCF.
2-25-98: MIRU. TOH W/RDS, SNKR BAR & PMP.
2-26-98: NDWH. NUBOP. TOH W/2 7/8" TBG.
2-27-98: TIH W/PKR & 3 1/2" FRAC TBG. TEST TO 8000#. PSA 6493'. NU 10,000# FRAC TREE & INSTL FLOWLINE TO FRAC TANK. LOAD & TEST BACKSIDE TO 1000#-OK.
2-28-98: ACID FRAC DRINKARD CSG PERFS 6593-6692' W/30,696 GALS 50 QUALITY FOAMED 15% ACID & 30,696 GALS CO2. PMPD IN 8 STAGES. FLSH W/31.3 BBLs.FLOWED OVERNIGHT.
3-02-98: ND FRAC TREE. REL PKR & LAY DN FRAC TBG & PKR. TIH W/SN, 2 7/8" TBG (6806.56'), SN & TAC. NDBOP. NUWH.
3-03-98: TIH W/PMP, SNKR BARS, RDS. LOAD & TEST-OK. SPACE OUT. RDMO. PMPNG.
3-04/3-24-98: PMPNG & TESTING.
4-06-98: ON 24 HR OPT. PUMPED 38 BO, 39 BW, & 12 MCF.
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 4/20/98

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: