

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32444
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	NM-10185

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>			
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		8. Well No. 143	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240		9. Pool Name or Wildcat DOLLARHIDE TUBB DRINKARD	
4. Well Location Unit Letter <u>H</u> : <u>1750</u> Feet From The <u>NORTH</u> Line and <u>150</u> Feet From The <u>EAST</u> Line Section <u>30</u> Township <u>24-S</u> Range <u>38-E</u> NMPM <u>LEA</u> COUNTY			
10. Date Spudded 6/10/94	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 2/10/98	13. Elevations (DF & RKB, RT, GR, etc.) 3189' GR
14. Elev. Csghead			
15. Total Depth 7640	16. Plug Back T.D. 7515	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By
19. Producing Interval(s), of this completion - Top, Bottom, Name 6593'-6692' DRINKARD			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run			22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD
8 5/8		1300	11	550, CIRC 103
5 1/2		7640	7 7/8	2098, CIRC 312

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	6806.56'
						6493'
26. Perforation record (interval, size, and number) 6593'-6692' 2 JSPP				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
				DEPTH INTERVAL		
				AMOUNT AND KIND MATERIAL USED		
				6593-6692'		
				30,696 GALS 50 QUAL FOAM 15% ACID		
				30,696 GALS CO2		

28. PRODUCTION							
Date First Production 2/15/98		Production Method (Flowing, gas lift, pumping - size and type pump) PUMP 2 1/2X1 - 2 - 3/4"X22'				Well Status (Prod. or Shut-in) PROD	
Date of Test 4-06-98	Hours tested 24 HR	Choke Size	Prod'n For Test Period	Oil - Bbl. 38	Gas - MCF 12	Water - Bbl. 39	Gas - Oil Ratio 316/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 38.7 @ 60	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

30. List Attachment			
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE <i>J. Denise Leake</i>		TITLE Engineering Assistant	
TYPE OR PRINT NAME J. Denise Leake		DATE 4/20/98	
		Telephone No. 397-0405	