

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT ORIGINAL WITH 5 COPIES

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

N.M. OIL CONS. COMMISSION

5. Lease Designation and Serial No.

P.O. BOX 1980 NM-10185

6. If Indian, Allottee or Tribe Name
HOBBS NEW MEXICO 88240

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐
WELL WELL

1b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER BACK RESVR.

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. Box 3109, Midland Texas 79702 688-4608

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At Surface

Unit Letter H : 1750 Feet From The NORTH Line and 150 Feet From The EAST Line

At proposed prod. zone

At Total Depth

14. Permit No.

N/A

Date Issued

2/25/94

12. County or Parish

LEA

13. State

NM

15. Date Spudded

6/10/94

16. Date T.D. Reached

6/29/94

17. Date Compl. (Ready to Prod.)

7/28/94

18. Elevations (Show whether DF, RT, GR, etc.)

GR-3189', KB-3200'

19. Elev. Casinhead

3189'

20. Total Depth, MD & TVD

7640'

21. Plug Back T.D., MD & TVD

7515'

22. If Multiple Compl., How Many*

23. Intervals Rotary Tools

Drilled By ->

0 - 7640'

Cable Tools

24. Producing Interval(s). Of This Completion -- Top, Bottom, Name (MD and TVD)*

6608' - 7251'; DRINKARD & ABO

25. Was Directional Survey Made

YES

26. Type Electric and Other Logs Run

GR-DLL-MSFL, GR-CNL-LDT-GR-SONIC

27. Was Well Cored

NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	1300'	11	CL-C 550 SX, CIRC. 103	
5 1/2	15.5 & 17#	7640'	7 7/8	CL-H 2098 SX, CIR. 312	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6577'	

31. Perforation record (interval, size, and number)

6608' - 6636'; 6 JSPF, 168 HOLES.

6771' - 7251'; 2 JSPF, 312 HOLES.

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6608' - 6636'	ACID: 2800 GAL 15% HCL
	FRAC: 50000 GAL XLG, 158599# 20/40
	SAND
6771' - 7251'	ACID: 10000 GAL 15% NEFE

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - size and type pump)	Well Status (Prod. or Shut-in)
7/17/94	PUMPING - 2.5 X 1.75 X 24	PRODUCING
Date of Test	Hours tested	Choke Size
08-04-94	24	
Prod'n For Test Period	Oil - Bbl.	Gas - MCF
	68	50
Water - Bbl.	Gas - Oil Ratio	
180	735	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API -(Corr.)		
38.0		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

MIKE ELMORE

35. List of Attachments

DEVIATION SURVEY

36. I hereby certify that the foregoing is true and correct

SIGNATURE C.P. Basham TITLE Drilling Operations Mgr.

DATE 8/12/94

TYPE OR PRINT NAME

C. P. Basham

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
DRINKARD ABO	6450'	6750'	DOLOMITE & SANDSTONE; OIL	ANHYDRITE	1245'	
	6750'	7640'	DOLOMITE & SANDSTONE; OIL	SALDO	1413'	
				TANSILL	2605'	
				YATES	2753'	
				QUEEN	3734'	
				SAN ANDRES	4123'	
				GLORIETA	5226'	
				TUBB	6178'	
				DRINKARD	6450'	
				ABO	6750'	
				TD	7640'	

SEP - 8 1964