Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
NM-10185

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well:	☒ OIL WELL	☐ GAS WELL	☐ OTHER

8. Well Name and Number
WEST DOLLARHIDE DRINKARD UNIT

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2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. Box 3109, Midland Texas 79702   688-4620

9. API Well No.
30-025-32444

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter   H   :   1750   Feet From The   NORTH   Line and   150   Feet From The

EAST   Line   Section   30   Township   24-S   Range   38-E

10. Field and Pool, Exploaratory Area
DOLLARHIDE TUBB DRINKARD

11. County or Parish, State
LEA , NM

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12.   **Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data**

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Atlering Casing	☐ Conversion to Injection
	☒ OTHER: SPUD & SURFACE CASING	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*.

1. HONDO RIG #1 SPUD 11 INCH HOLE @ 2:30 PM 06-10-94. DRILLED TO 1300'. TD @ 3:00 AM 06-12-94.
2. RAN 31 JOINTS OF 8 5/8, 24#, WC-50, STC CASING SET @ 1300'. RAN 9 CENTRALIZERS.
3. DOWELL CEMENTED WITH 350 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 200 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 9:00 AM 06-12-94. CIRCULATED 103 SACKS.
4. NU BOP & TESTED TO 3000#. TESTED CASING TO 1500# FOR 30 MINUTES FROM 2:00 AM TO 2:30 AM 06-13-94.
5. WOC TIME 17 HOURS FROM 9:00 AM 06-12-94 TO 2:00 AM 06-13-94.
6. DRILLING 7 7/8 HOLE.

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14. I hereby certify that the foregoing is true and correct

SIGNATURE   C. P. Basham / SDH   TITLE   Drilling Operations Mgr.   DATE   6/14/94

TYPE OR PRINT NAME   C. P. Basham

(This space for Federal or State office use)

APPROVED BY_____ TITLE_____ DATE_____

CONDITIONS OF APPROVAL, IF ANY:

DeSoto/Nichols 12-93 ver 1.0