

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-32476
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-2657

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	
b. Type of Completion: NTA ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIRT ☒ OTHER ☐	
2. Name of Operator Conoco, Inc.	
3. Address of Operator 10 Desta Dr., Suite 100W, Midland, Texas 79705	
4. Well Location Unit Letter <u>0</u> : <u>990</u> Feet From The <u>South</u> Line and <u>2005</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>25-S</u> Range <u>37-E</u> NMPM Lea County	
10. Date Spudded	11. Date T.D. Reached
SEE ORIGINAL COMPLETION	
12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)
14. Elev. Casinghead	15. Total Depth
16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By	19. Producing Interval(s), of this completion - Top, Bottom, Name
20. Was Directional Survey Made	21. Type Electric and Other Logs Run
22. Was Well Cored	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
SEE ORIGINAL COMPLETION					

24. LINER RECORD				25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET
				2-3/8"	5700'
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
Perforated Lower Blinbry 5331' - 5684' - 27 holes.				DEPTH INTERVAL	
Perforated Upper Blinbry 5053' - 5283' - 25 holes.				AMOUNT AND KIND MATERIAL USED	
				5331 - 5684' 752 bbls Spectra frac 6 w/204,000 # sand.	
				5053 - 5283' 1074 bbls Spectra frac 6 w/220,000 # sand.	

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)	
8-24-95		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod. for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-31-95	24			230	500	100	3480
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sales							
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature	Printed Name	Title	Date
	Ann E. Ritchie	Regulatory Agent	12-13-95