

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-32476

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B 2657

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name
STATE A-2

2. Name of Operator
CONOCO, INC <005073>

8. Well No.
5

3. Address of Operator
10 DESTA DR. STE 100W, MIDLAND, TX. 79705

9. Pool name or Wildcat
JUSTIS TUBB DRINKARD (32580)

4. Well Location
Unit Letter 0 : 990 Feet From The SOUTH Line and 2005 Feet From The EAST Line
Section 02 Township 25 S Range 37 E NMPM LEA County

10. Date Spudded 11-30-94 11. Date T.D. Reached 12-17-94 12. Date Compl. (Ready to Prod.) 1-10-95 13. Elevations (DF & RKB, RT, GR, etc.) KB 3154; GL 3142 14. Elev. Casinghead

15. Total Depth 6300 16. Plug Back T.D. 6252 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools XX Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 5765 - 6141 TUBB / DRINKARD 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run DLL/MLL/CN/DEN/GR/CAL 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 2/8	54.5	415	17 1/2	475 SX	
8 5/8	32	4220	11	1350 SX	
5 1/2	17	6300	7 7/8	925 SX	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	6141	

26. Perforation record (interval, size, and number)
SEE ATTACHED
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 1-11-95 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) PRODUCING
Date of Test 1-22-95 Hours Tested 24 Choke Size OPEN Prod'n For Test Period Oil - Bbl. 120 Gas - MCF 425 Water - Bbl. 0 Gas - Oil Ratio 3541
Flow Tubing Press. 70 Casing Pressure 440 Calculated 24-Hour Rate Oil - Bbl. 120 Gas - MCF 425 Water - Bbl. 0 Oil Gravity - API - (Corr.) 36.8

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By B. SHARP

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature BILL R. KEATHLY Printed Name BILL R. KEATHLY SR Title REGULATORY SPEC Date

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____
 T. Salt _____ T. Strawn _____
 B. Salt _____ T. Atoka _____
 T. Yates 2344 T. Miss _____
 T. 7 Rivers 2800 T. Devonian _____
 T. Queen 3085 T. Silurian _____
 T. Grayburg 3340 T. Montoya _____
 T. San Andres 3500 T. Simpson _____
 T. Glorieta 4686 T. McKee _____
 T. Paddock 4745 T. Ellenburger _____
 T. Blinberry 5050 T. Gr. Wash _____
 T. Tubb 5715 T. Delaware Sand _____
 T. Drinkard 5970 T. Bone Springs _____
 T. Abo 6194 T. _____
 T. Wolfcamp _____ T. _____
 T. Penn _____ T. _____
 T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Otzte _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 5765 to 6141 No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2344	3085	741	ANHYDRITE, DOLOMITE, SAND	3085	3340	255	SAND, MINOR DOLO, LIME
3340	4686	1346	DOLOMITE MINOR DOLO LIME	4686	5580	894	DOLOMITE
5580	5650	70	LIMESTONE & DOLOMITE	5650	6300	650	DOLOMITE LIME, SHALE