

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Encl Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 80-025-32478
5. Indicate Type of Lease STATE ☒ VV FEE ☐
6. State Oil & Gas Lease No. B-2857
7. Lease Name or Unit Agreement Name STATE A-C
8. Well No. 5
9. Pool name or Wildcat JUSTIS TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator CONOCO INC. 4005073
3. Address of Operator 10 Desta Drive Ste 100 W. Midland, TX 79705
4. Well Location Unit Letter <u>0</u> : <u>990</u> Feet From The <u>SOUTH</u> Line and <u>2005</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>25 S</u> Range <u>37 E</u> NMPM <u>LEA</u> County <u>LEA</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>PRODUCTION CASING</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-17-94 DRILL 7 7/8 HOLE TO TD OF 6300. RIH 143 JTS 5.1/2. 17#. K-55 LTC. FIRST STAGE: SHOE SET @ 6300. COLLAR SET @ 6252. LEAD SLURRY 400 SX OF CLASS C + 1.1% FL-62 + 2% BA-90 + 3% A-5 + .3% CD-32 + 2% SMS. DISPLACED W/143 BBL OF WATER/MUD. CMT RETURNS 50SX. BUMPED PLUG @ 11:15PM ON 12-16-94 W/1000 PSI. SECOND STAGE: COLLAR DEPTH @ 4492 ON WEATHERFORD STAGE TOOL. LEAD SLURRY 150 SX OF CLASS C. 3% SMS. TAIL SLURRY OF 375 SX OF CLASS C + 8% A-10 + 2% A-7P. DISPLACED W/104 BBL OF FRESH WATER. CMT RETURNS = 0. BUMPED PLUG @ 4AM ON 12-17-94 W/3148 PSI. RESEASE RIG 8AM ON 12-17-94.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patrick D. Johnston TITLE STAFF REGULATORY ASSIS DATE 12-20-94
TYPE OR PRINT NAME PATRICK D. JOHNSTON TELEPHONE NO. 915-686-6551

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: