

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 80-025-32476
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> RY FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2657
7. Lease Name or Unit Agreement Name STATE --C
8. Well No. 5
9. Pool name or Wildcat JUSTIS TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator CONOCO INC. 4005073	
3. Address of Operator 10 Desta Drive Ste 100 W. Midland, TX 79705	
4. Well Location Unit Letter <u>0</u> : <u>990</u> Feet From The <u>SOUTH</u> Line and <u>2005</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>25 S</u> Range <u>37 E</u> NMPM <u>URA</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: INTERMEDIATE CASING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-13-94 DRILL 11" HOLE TO TD OF 4220. RIH 105 JTS 8 5/8. 32#. K-55 8RLTC. SHOE SET @ 4220. COLLAR SET @ 4177. LEAD SLURRY 400 SX OF CLASS C + 3% STCS. 10 SRS A-5. 5 RPS. TAIL SLURRY 950SX OF CLASS C. 1% FL-63. 1% BA-58. 5RBS A-5. .3% CD-32. .2% SMS. DISPLACED W/26 BBL OF FRESH WATER. CEMENT RETURNS 100SX. BUMPED PLUG @ 1PM ON 12-12-94 W/2400 PSI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patrick Johnston TITLE STAFF REGULATORY ASSIS DATE 12-20-94
TYPE OR PRINT NAME PATRICK D. JOHNSTON TELEPHONE NO. 915-686-6551

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: