

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**
DO NOT WRITE IN THESE SPACES
Other instructions on reverse sideP.O. BOX 1980
HOBBS, NEW MEXICO 88240
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐		2. NAME OF OPERATOR Enron Oil & Gas Company		3. ADDRESS AND TELEPHONE NO. P. O. Box 2267, Midland, Texas 79702		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 660' FEL At top prod. interval reported below Same At total depth Same		5. LEASE DESIGNATION AND SERIAL NO. NM 30400		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME, WELL NO. Hallwood 12 Federal #6		9. API WELL NO. 30 025 32527		10. FIELD AND POOL, OR WILDCAT Red Hills Bone Spring		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 12, T25S, R33E		12. COUNTY OR PARISH Lea		13. STATE NM	
15. DATE SPUDDED 6-6-94		16. DATE T.D. REACHED 6-24-94		17. DATE COMPL. (Ready to prod.) 7-2-94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3411.7' GR		19. ELEV. CASINGHEAD 3411.7'		20. TOTAL DEPTH, MD & TVD 12600		21. PLUG, BACK T.D., MD & TVD 12562		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12280-12350 (Bone Spring)		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CNL/FDC		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)																									
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED															
11-3/4 H-40		42#		671		14-3/4		350 C1 C		Circulated															
8-5/8 FS-80, & MAV 80		K-55 32#		5032		11		1200 HLP & 200 Prem		Circulated															
5-1/2 P-110		17#		12570		7-7/8		1298 HLC & 197 Prem TOC		@ 5000' per															
29. LINER RECORD																									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD		Temp Survey													
										SIZE		DEPTH SET (MD)		PACKER SET (MD)											
										N/A															
31. PERFORATION RECORD (Interval, size and number)																									
12340-12350 (40 .32")																									
12280-12320 (240 .37")																									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																									
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED																							
12280-12350		80,000 gals Medallion 3000 gel & 235,000# 20/40 Interprop plus																							
33. PRODUCTION																									
DATE FIRST PRODUCTION 7-7-94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing										WELL STATUS (Producing or shut-in) Producing													
DATE OF TEST 7-16-94		HOURS TESTED 24		CHOKE SIZE 10/64		PROD'N. FOR TEST PERIOD →		OIL—BBL. 323		GAS—MCF. 510		WATER—BBL. 0		GAS-OIL RATIO 1579											
FLOW, TUBING PRESS. —		CASING PRESSURE 2150		CALCULATED 24-HOUR RATE →		OIL—BBL. —		GAS—MCF. —		WATER—BBL. —		OIL GRAVITY-API (CORR.) 41.0													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																									
35. LIST OF ATTACHMENTS Logs to follow																									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																									
SIGNED <u>Betty Gildon</u>		TITLE <u>Regulatory Analyst</u>										DATE <u>7/18/94</u>													

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
0	1731	1731	Redbed, Salt	Delaware	5233	
1731	5040	5040	Salt, Anhyd	Cherry Canyon	6502	
5040	9370	9370	Lime, Sand	Bone Spring	9271	
9370	12375	12375	Lime, Sand, Shale	3rd B.S. Sand	11991	
12375	12600	12600	Shale	Wolfcamp	12407	
12600	TD	TD	Sand			

38. GEOLOGIC MARKERS

Received
Hobby
200