

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM 30400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hallwood 12 Federal #6

9. API Well No.

30 025 32527

10. Field and Pool, or Exploratory Area

Red Hills Bone Spring

11. County or Parish, State

Lea County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No

P. O. Box 2267, Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FEL
Sec 12, T25S, R33E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran tubing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

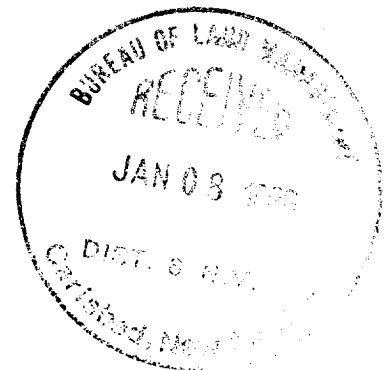
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-2-96 - TIH with 387 joints 2-7/8" 6.5#/ft N-80 8rd tubing set at 12,237.29'

See attached detail.

Turned to battery.

J. Lara



14. I hereby certify that the foregoing is true and correct

Betty Gildon Betty Gildon Title Regulatory Analyst

Date 1/3/96

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Attn: Julie Pool

[illegible]

Excess Casing on Location:

[illegible]

Running Detail:

Number of Jts. Ran	Footage	Size	Weight	Grade	Conn.	Tops
Float Shoe						
1 PACKER PACKER	3.98	5 1/2 (13-17")	X 2 3/8	PLS. w/ 50.00016 SHRT - 8.000000		
Float Collar 'N' PROFILE	1.27	4.98 "OD - 2.205"	2.205"			
56 Jts. TUBING	1748.18	2 3/8	6.5	N-80	8 ^{wt}	
1 Jts. G.L.V (1)	4.07	2.44" X 4.61"				10458.79
16 Jts. TUBING	505.12	2 3/8	6.5	N-80	8 ^{wt}	
1 Jts. G.L.V (2)	4.14	2.44" X 4.61"				9949.03
15 Jts. TUBING	474.21	2 3/8	6.5	N-80	8 ^{wt}	
1 Jts. G.L.V (3)	4.08	2.44" X 4.61"				9470.74
18 Jts. TUBING	516.90	2 3/8	6.5	N-80	8 ^{wt}	
1 Jts. G.L.V (4)	4.10	2.44" X 4.61"				8897.72
22 Jts. TUBING	695.65	2 3/8	6.5	N-80	8 ^{wt}	
1 Jts. G.L.V (5)	4.16	2.44" X 4.61"				8197.91
31 Jts. TUBING	978.24	2 3/8	6.5	N-80	8 ^{wt}	
1 Jts. G.L.V (6)	4.00	2.44" X 4.61"				7214.67
43 Jts. TUBING	1359.38	2 3/8	6.5	N-80	8 ^{wt}	
1 Jts. G.L.V (7)	4.11	2.44" X 4.61"				5857.21
Jts. Totals						
Total Ftg. Picked up	Height - KB to GL	Above Rotary	Setting Depth @ RKB	Length of Cutoff		
			1223729			

Remarks: 52 JT Tubing 1618.67 - 2 3/4 - 65 - N. 80 8" rd
1 JT (B.V.T.B) 4.13 2 1/4" x 4.61
61 JTs Tubing 1912.36 2 3/4 - 65 - N. 80 8" rd
1 JTs (B.V.T.B) 4.10 2 1/4" x 4.61
73 JTs Tubing 2294.95 2 3/4 - 65 - N. 80 8" rd
KIP. FLANG. 18.00
12,237.79

Well Supervisor

Date _____