District I PO Box 1988, Hobbs, NM \$8241-1988

CONDENSE Form C-104
Revised February 10, 1994

Instructions on back

District II

OD Drawer DD, Artesia, NM 88211-9719 OIL CONSERVATION DIVISION PO Box 2088 OOO Rio Brance Rd., Aztec, NM 87410 Santa Fe, NM 87504-2088									ON	Submit to Appropriate District Office 5 Copies				
District IV	•				Ju	O, 1111-		200			☐ A	MENDED REPORT		
PO Box 2088, Santa Fe, NM 27504-2088 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT														
Operator name and Address 'OGRID Number														
Enron Oil & Gas Company											7377			
P. O. Box 2267										'Remon for Filing Code				
Mid	Cexas 7	79702					NW							
Ari Nemoer							ol Name				' Pool Code 51020			
30 - 0 25	Red Hills Bone Spring 'Property Name							3.	' Well Number					
13	perty Code	?	На	Hallwood 12 Federal								6		
II. 10 S	urface	Locatio									T (19)			
Ul or lot no.					Lot.ldn			North/South Line		Feet from the	East/West i			
1	Н 12			332		1980	nor		rth	660	east	Lea		
			ole Location					Namb/S		Foot from the	East/West	ine County		
UL or lot mo.	Section	Townshi	p Ram	r£e	Lot ida	Feet from t	the North/South lin			FOR HOE GO				
12 Lee Code	13 Produci	ng Method	Code	' Gas	Connection De	1 C-12	9 Permi	. Number	3	C-129 Effective	Date	17 C-129 Expiration Date		
F		F		7-8	3-94									
III. Oil a	nd Gas	Transpo	orters			1								
Transporter			1º Transporter Name				²⁴ POI	D	11 O/G	²² POD ULSTR Location and Description				
OGRID		and Address								Tank Battery in Sec 1, T25S,				
7440			Energy Operating				0			R33E @ Well #1				
		EUII	Filer	3y 0	peracing L.	Ϋ́P.	_	-						
23435								G						
Transwestern Pipeline Co.														
4	\$7										<u>-</u>			
IV. Prod		ater												
	POD 1841	E	nron's	s Va	ca Ridge					Description Lit K, Sec	30, T2	4S, R34E		
L				-							· · · · · · · · · · · · · · · · · · ·			
V. Well					TD TD			" PBTD		" Perforations				
	" Spud Date 6-6-94			7-2-94 12,60						12,562		12280-12350		
M Hole Size		" Casing & Tubing Size				¹¹ Depth S				t Sacks Coment				
14-3/4		11-3/4				671				350 C1 C CIRCULATED				
11	11		8-5/8				5032					P & 200 Prem		
7	7-7/8		5-1/2				12570					Co. 197 Prem		
	-,-										100 8 2	000		
VI. Well	Test D)ata												
			as Delivery Date "Test Date				" Test Length			" Tbg.	Pressure	²⁶ Cag. Pressure		
7-7-94		7-	7-8-94		7	7-16-94		24 hrs				2150		
	" Choke Size		" Oil		⁴ Water			⁴ G ≤		• ,	OF	" Test Method		
10/6	10/64		323		0			510		_		Back Pressure		
"I hereby cerufy that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my								OIL CONSERVATION DIVISION						
knowledge an		~~ £17'G\$ #D						Approved by: ORIGINAL SIGNED BY JERRY SEXTON						
Signature:	Signature: Bloth X's (Non)								Approved by: DISTRICT I SUPERVISOR					
Printed name: Betty Gildon								Title:						
Tide: Regulatory Analyst								Approval Date: JUL 26 1994						
Date: 7/18/94 Phone: 915/686-3714														
					number and par		ious ope	rator						
			Signatura				n,	ted Name			Title	Date		