

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

CONFIDENTIAL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REMVR. ☐	Other ☐
2. NAME OF OPERATOR Enron Oil & Gas Company						5. LEASE DESIGNATION AND SERIAL NO. NM 18640-A	
3. ADDRESS AND TELEPHONE NO. P. O. Box 2267, Midland, Texas 79702						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL & 990' FWL At top prod. interval reported below At total depth 990' FSL & 990' FWL						7. UNIT AGREEMENT NAME	
14. PERMIT NO. 990' FSL & 990' FWL						DATE ISSUED 6-8-94	
15. DATE SPUDDED 7-2-94						18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 3366' GR	
16. DATE T.D. REACHED 7-19-94						19. ELEV. CASINGHEAD 3366'	
17. DATE COMPL. (Ready to prod.) 7-29-94						20. TOTAL DEPTH, MD & TVD 12,550'	
21. PLUG BACK T.D., MD & TVD 12,408'						22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →						ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12220-12280 (Bone Spring)						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Comp Z-Densilog, Comp Neutron, GR Caliper						27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
11-3/4	42	650	14-3/4	350 C1 C		CIRCULATED	
8-5/8	32	5023	11	1200 HLP & 200 Prem		CIRCULATED	
5-1/2	17	12485	7-7/8	1295 HL & 196 Prem		TOC 5000' per Temp Survey	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					N/A		
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
12220-12230 (.38" 44)				DEPTH INTERVAL (MD)			
12264-12280 (.38" 64)				12220-12280			
12244-12264 (.38" 80)				AMOUNT AND KIND OF MATERIAL USED			
				97,000 gals 30# gel & 152,000#			
				20/40 IPP sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION 8-2-94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8-3-94	HOURS TESTED 24	CHOKE SIZE 16/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 327	GAS—MCF. 534	WATER—BBL. 855	GAS-OIL RATIO 1633
FLOW. TUBING PRESS. -	CASING PRESSURE 1450	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.) 41.0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY J. Lara	
35. LIST OF ATTACHMENTS Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Betty Gildon</u> Betty Gildon				TITLE <u>Regulatory Analyst</u>		DATE <u>8/9/94</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware	0	3670	Redbed, Anhy, Salt
Cherry Canyon	3670	5790	Anhy, Salt
	5790	7130	Lime, Shale
	7130	9090	Sand, Lime
Bone Spring	9090	11405	Lime, Shale
Wolfcamp	11405	12550	Shale, Sand, LS

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	5222	
Cherry Canyon	6476	
Bone Spring	9266	
Wolfcamp	12373	

RECEIVED

SEP 16 1900
OCD HOBBS
OFFICE