P.O. BOX 1980 h BS, NEW MEXICO 88240

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

this ± -3500 bbls of test oil.

| - 6-77 | FORM APPROVED | |
|--------|----------------------------|--|
| ~ . | Budget Bureau No. 1004-013 | |
| | Expires: March 31, 1993 | |
| | | |

| (June 1990) | DEPARTMENT OF | r The INTERIOR | Expires: March 31, 1993 |
|--|--|---|--|
| | BUREAU OF LAN | D MANAGEMENT AUG // | 5. Lease Designation and Serial No. |
| BUREAU OF LAND MANAGEMENT | | NM 18640-A | |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. | | | 1) 6. If Indian, Allottee of Thoe Name |
| Do not use this | form for proposals to drill or | to deepen or reentry to a different rese | ervoir. |
| | Use "APPLICATION FOR PE | HMII—" for such proposals | |
| SUBMIT IN TRIPLICATE | | 7. If Unit or CA, Agreement Designation | |
| I. Type of Well | | | |
| Oil Gas Other Other | | | 8. Well Name and No. |
| 2. Name of Operator | | | Half 7 Federal #1 |
| Enron Oil & Gas Company | | | 9. API Well No. |
| 3. Address and Telephone No. | | | 30 025 32577 |
| P. O. Box 2267, Midland, Texas 79702 | | | 10. Field and Pool, or Exploratory Area |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | Red Hills Bone Spring |
| 990' FSL & 9 | 990' FWL | | 11. County or Parish, State |
| | | | Sec 7, T25S, R34E |
| 12. CHECK | APPROPRIATE BOX(s) TO | D INDICATE NATURE OF NOTICE, F | REPORT, OR OTHER DATA |
| | | TYPE OF A | |
| TYPE OF | SUBMISSION | 11/2017 | |
| X Notice | of Intent | Abandonment | Change of Plans |
| • | | Recompletion | New Construction |
| Subseq | uent Report | Plugging Back | Non-Routine Fracturing |
| | | Casing Repair | Water Shut-Off |
| Final A | Abandonment Notice | Altering Casing | Conversion to Injection |
| | | Other | Dispose Water (Note: Report results of multiple completion on Well |
| | | | Completion or Recompletion Report and Log form.) |
| 13. Describe Proposed or C | ompleted Operations (Clearly state all pertin- | ent details, and give pertinent dates, including estimated date | of starting any proposed work. If well is directionally drilled |
| give subsurface lo | cations and measured and true vertical depti | hs for all markers and zones pertinent to this work.)* | |
| | | | extimated 3500 bhls of |
| Enron Oil | & Gas Company reques | ts permission to transport an Oil will be measured at the s | ales point with calibration |
| oil from | frac tanks to EUTT. | on soon as available | ares point with the services |
| tables to | be furnished to you | as soon as available. | |
| EOTT Faci | lity is located at mi | le marker 13 on the Jal Hwy (| their Poker Lake facility). |
| Andy Cort | ez at the BLM in Hobb | s has been notified and given CD in Hobbs has also been noti | the oportunity to witness fied of our request to move |
| this tran | ster of oll. The NMO | ON THE HORDS MAS WIND DECK HOLL | · · |

14. Thereby certify that he foregoing is true and correct

Sign of the Belty Gildon

(This space for Belderal or State office use)

Approved by Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date 9/1/94

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.